

15-051-25205-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST

BARREL TEST

OPERATOR Imperial American Oil Corp. #32511 LOCATION OF WELL _____
 LEASE Myra OF SEC. 36 T 11 R 16w
 WELL NO. 36-2 COUNTY Ellis
 FIELD _____ PRODUCING FORMATION Topeka-LIC
 Date Taken 3-2-2004 Date Effective 3-2-2004
 Well Depth 3525' Top Prod. Form. Topeka Perfs 2712'-16' SEB Atch
 Casing: Size 5 1/2" Wt. 15.5# Depth 3522' Acid _____
 Tubing: Size 2 3/8" Depth of Perfs _____ Gravity 36'
 Pump: Type Insert Bore 2" x 1 1/2" x 12' Purchaser N.C.R.A
 Well Status Pumping

Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE
 OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 94.00
 WATER PRODUCTION RATE (BARREL PER DAY) 67.00
 OIL PRODUCTION RATE (BARRELS PER DAY) 27.00 PRODUCTIVITY
 STROKES PER MINUTE 11
 LENGTH OF STROKE 54" INCHES
 REGULAR PRODUCING SCHEDULE 24/7 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Richard Williams Mike Stanton

FOR STATE FOR OPERATOR FOR OFFSET

RECEIVED
 3-4-2004
 MAR 04 2004

KCC WICHITA

15-051-25205-00-00

Myra #36-2

Perforations: K 3194'-98', J 3172'-76', I 3140'-47', F 3076'-83', & 3066'-72', D 3022'-29', B 3008'-10', A 2986'-89', Toronto 2952'-58', Topeka 2712'-16'.