

15-051-25226-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST

BARREL TEST

OPERATOR Imperial Americas Oil Corp. # 32511 LOCATION OF WELL SW-NE-NE 1/4
LEASE MYRA Unit OF SEC. 36 T 11 R 16W
WELL NO. #36-4 COUNTY ELLIS
FIELD _____ PRODUCING FORMATION Topeka - LKC

Date Taken 3-2-2004 Date Effective 3-2-2004

Well Depth 3541' Top Prod. Form. Topeka Perfs 2750'-53' SEB Atch.

Casing: Size 5 1/2" Wt. 15.5* Depth 3539' Acid _____

Tubing: Size 2 3/8" Depth of Perfs _____ Gravity 36'

Pump: Type Inseal Bore 2 x 1 1/2 x 12' Purchaser N.C.P.A.

Well Status Pumping

Pumping flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____

Flowing _____ Swabbing _____ Pumping _____

STATUS BEFORE TEST:

PRODUCED 18 HOURS

SHUT IN 6 HOURS

DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) _____

WATER PRODUCTION RATE (BARREL PER DAY) 26.00

OIL PRODUCTION RATE (BARRELS PER DAY) 67.00 PRODUCTIVITY

STROKES PER MINUTE 11

LENGTH OF STROKE 54" INCHES

REGULAR PRODUCING SCHEDULE 18 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Richard Williams

McD...

FOR STATE

FOR OPERATOR

FOR OFFSET

RECEIVED
3-4-2004
MAR 04 2004

KCC WICHITA

15-051-25226-00-00

Myra Unit #36-4

Perforations: K 3227'-32', I 3175'-80', F 3111'-13' & 3101'-04', C 3043'-47', A 3022'-25' & 3015'-17', Toronto 2987'-90', Topeka 2750'-53'.