## STATE OF KANSAS - CORPORATION COMMISSION 5-051-24979-00-60 PRODUCTION TEST & GOR REPORT

Conservat	tion D	ivision	more de Barris (1906)	LUDOGITO		OOR REF	-		***********			C-5	Revised	
TYPE TEST	and the property of the second	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	innual	Workover Reclassification					TEST DATE: 10-21-97					
Company Well No.														
Ha	<u>l</u> C	Forte		ler	ry so	tomo	<u>n</u>	<del></del>				2-6		
County	20.	. •	· Fo	cation	, 5	ection	Tou	nshi	Р	Rang	_	.68		
Ellis hand 32 // 19W Field Reservoir Pipeline Connection														
Field		•	$\sim$	/	1.		Pip							
				bucks		<del></del>				nla		<del></del>		
Completio			Type C	ompletion(	nescribe	<i>)</i>	PIu	g Ba	_	_			Set At	
4-2	5-9	1	<del></del>	5 64 15	ma 193334	Dundand		20	09	<del>9</del>		<u> </u>		
	_	nod: 5Pm	_	2 64 1	•	' 12	LION		A.	rı Gr	avity of	Maga:	14/011	
Flowing	Pum	oing Ga	as Lift nt	1.D.	Set	At	Par	fora	t i on	9	To	<u> </u>	·	
Casing Si	7	HOTE!		3729					3659-62 3					
Tubing Si	2.e	Weigh	nt	I.D.	Set	At	Per	fora			To		<del>4</del>	
	1/0				360		,							
Pretest: Duration Hrs.														
			Time		Date	Date Time				buracion are.				
Test: Duration Hrs.														
Starting Date 10-20-97 Time 1:30 Pm Ending Date 10-21-97 Time 1:30 Pm 24														
**************************************	erannerado	i i care de la compania de la compa		OIL PRODUC										
Producing	welli	read Press	sure		Separa	tor Pres	sure				Chok	e Si	ze	
Casing:		Tubir	ng:											
Bbls./In.		Tank		Starting Ga		F	Ending Gau		76		Net Pr	Net Prod. Bb		
		Number	Feet	Inches	Barrels			Inches		rrels	Water		Oil	
	1.									<del></del>				
Pretest:				Í			1				9	.  .		
1.67/12				. 11.								, .		
Test:	200	4970	8	4 1/4		1. 9.	8		<u> </u>		26.3		6.30	
1.67/13	1:	ر مردر ا		3 1/4		3	1 ::	~ ·			<i>i</i> .		., .	
Test:	1200	14971				12		2	<u>L</u>				4.60	
Orifice M				GAS PRODUC					71	STAL	9		40	
(						fice Met							: !	
Pipe Tapa		Flange				<u>Cerentia</u>	<u>li</u>	V = 0 = 0	S	tatic,	Pressure	<u></u>		
				Meter-Pro			sure Diff		f. Press.		Gravity	Flo	wing	
Device Orifice	108	ter Size	Size	In.Water	in.Merc.	PSIG OF	(Pa)	(nw)	or	(na)	Gas (Gg)	Tem	o. (t)	
Meter							÷			l			]	
Critical			<del> </del>					<del></del>						
Flow Prover			}										İ	
Orifice			•											
Well Test	er									1			ļ	
			(	GAS FLOW R	ATE CALC	JLATIONS	(R)							
Coeff. MC		Meter-Pro		Extension		ity	Flowi	ng Te	mp.	Devia	tion	Char	rt	
(Fb)(Fp)(	OWTC)	OWTC) Press.(Psi		a) $(Pm)$ $V$ hw x $Pm$		or (Fg)	) Factor (						or(Fd)	
1 <b>1</b>							•							
<u> </u>							يطسوب كالأ							
Gas Prod. MCFD Flow Rate (R):								Gas/Oil Ratio					Cubic Ft.	
			• • • • • • • • • • • • • • • • • • • •	Bbls./Day	<u>':                                    </u>		<del></del> (	(GOR)	===			per	Bbl.	
to make +	be abo	eu author	try, on	behalf of	tne Comp	oany, st	ates 1	that	ne i	ıs dul	y author	ized		
Said reno	nio duc ort ia	true end	correct	at he has . Executed	KLIOMTEGE								<i></i>	
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			_	W	MA Jean	mido	الما	1	ful	CAT!	HIDA			
For Off	set Op	erator		7	or State	1	<del></del>	#	Fo	or Con	pany		<del></del>	
											orm C-5	15/88	1	