

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST

BARREL TEST

OPERATOR Tomlinson Operating, LLC # 32948 LOCATION OF WELL AP 100'E, NW-NE-NW/4
LEASE Nicholson OF SEC. 24 T. 11 R. 21W
WELL NO. *1 COUNTY TREGO
FIELD _____ PRODUCING FORMATION ARBuckle

Date Taken 6-2-2004 Date Effective _____
Well Depth 3800' Top Prod. Form. 3762' Perfs 3706'-20'
Casing: Size 5 1/2" Wt. 14# Depth 3799' Acid _____
Tubing: Size 2 7/8" Depth of Perfs 3673' Gravity 34°
Pump: Type Insect Bore 2 1/2 x 1 1/2 x 14 Purchaser LINIC
Well Status Pumping
Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 16.5 HOURS
SHUT IN 7.5 HOURS
DURATION OF TEST _____ HOURS 3 MINUTES 10 SECONDS 5 gal

GAUGES: WATER _____ INCHES _____ PERCENTAGE
OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 37.17
WATER PRODUCTION RATE (BARREL PER DAY) 0
OIL PRODUCTION RATE (BARRELS PER DAY) 37.17 PRODUCTIVITY

STROKES PER MINUTE 8 spm
LENTH OF STROKE 64" INCHES
REGULAR PRODUCING SCHEDULE 16.5 HOURS PER DAY.

RECEIVED
6-4-2004
JUN 04 2004

COMMENTS _____ KCC WICHITA

WITNESSES:

Richard Williams

Melvin O Keller

FOR STATE

FOR OPERATOR

FOR OFFSET