

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

Drilled Test

OPERATOR Shields Oil Prod LOCATION OF WELL Ne Sw Ne

LEASE Henson OF SEC. 10 T 11 R 23W

WELL NO. 2 COUNTY Jago

FIELD _____ PRODUCING FORMATION NO.

Date Taken 11-17-87 Date Effective NOV 1 1987

Well Depth 3758 Top Prod. Form 3508 Perfs 3688-3692

Casing: Size 4 1/2 Wt. _____ Depth 3774 Acid 500

Tubing: Size 2 Depth of Perfs 3752 Gravity 41

Pump: Type Gas Bore 1 1/2 Purchase Inland Crude

Well Status (umping, flowing, etc.)

TEST DATA

Permanent () Field _____ Special _____
Flowing _____ Swabbing _____ Pumping ()

STATUS BEFORE TEST:

PRODUCED _____ HOURS

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 41 MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES 0 PERCENTAGE

OIL _____ INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 35

WATER PRODUCTION RATE (BARRELS PER DAY) 5

OIL PRODUCTION RATE (BARRELS PER DAY) 35 PRODUCTIVITY

STROKES PER MINUTE 42

LENGTH OF STROKE 7 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

RECEIVED
STATE CORPORATION COMMISSION
11-23-1987
NOV 23 1987

WITNESSES:
Albert P. Leiker
FOR STATE

M. F. Roth
FOR OPERATOR

CONSERVATION DIVISION
Wichita, Kansas

FOR OFFSET