

15-195-21916-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

Initial Test

OPERATOR Shield Oil Prod LOCATION OF WELL Swale Re
LEASE Denison OF SEC. 10 T 11 R 23 W
WELL NO. 1 COUNTY Gregg
FIELD _____ PRODUCING FORMATION RC

Date Taken 11-17-87 Date Effective NOV 1 1987
Well Depth 3870 Top Prod. Form 3494 Perfs 3674-3680
Casing: Size 4 1/2 Wt. _____ Depth 3765 Acid 3000
Tubing: Size 2 Depth of Perfs 3742 Gravity 41
Pump: Type INS Bore 1 1/2 Purchaser Deland Crude
Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED _____ HOURS
SHUT IN _____ HOURS
DURATION OF TEST _____ HOURS 41 MINUTES 0 SECONDS
GAUGES: WATER _____ INCHES 8 PERCENTAGE
OIL _____ INCHES 92 PERCENTAGE
GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 35
WATER PRODUCTION RATE (BARRELS PER DAY) 2.8
OIL PRODUCTION RATE (BARRELS PER DAY) 32.2 PRODUCTIVITY
STROKES PER MINUTE 42
LENGTH OF STROKE 7 INCHES
REGULAR PRODUCING SCHEDULE 2x HOURS PER DAY.

COMMENTS _____

RECEIVED
STATE CORPORATION COMMISSION

NOV 23 1987
11-23-1987
CONSERVATION DIVISION
Wichita, Kansas

yes WITNESSES:
William P. Laska FOR STATE
M. R. Rott FOR OPERATOR
_____ FOR OFFSET