STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT FOR C-5 Revise FOR C-5 Re	- P - M - 1			•.				1	5-193	- 20490	-0004	0
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Eb)(Eb)(Carrier) Description Deviation Deviation					GAS FLOW R	LATE CALC	JLATIONS	(R)				
CK 1 CM 1 CM/PC 1 Dagger / Def = 1 CB - 1 CB					. /			lowin	g Temp			Chart. "
	(42)(4p)	OWIC)	ress.(Pa	sia)(Pm)	V hw x Pm	Facto	or (Fg) I	actor	(Ft)			Factor(Fd)

Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft.

Bbls./Day: (GOR) =per Bbl. The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated thenein, and that

said report is true and correct. Executed this the day of

For Offset Operator

Flow Rate (R):

Awin d. Miller For State

Form C-5 (5/88)

For Company