STATE OF KANSAS - CORPORATION COMMISSION

Conservat	400	Div	ieion	I	PRODUCTION	TES	ST & GC	or repo	RT				Form C-	5 Revised
TYPE TEST	: 7	Init	ial) A	nnual	Workover		17 1 and /	sifica	tion	Ti	ST DAT	E: 4	-26-9	
Company,	<u> </u>	•		$\overline{}$		Lea							Well	No.
Nation	لمم	Q	retrole	un K	eation		Eple	4	<u>A</u>					·····
County				Loc		_	, 260	ction	Town	ship	Ran	ge /	Acres	
Sherry	da	n		<u>5W</u>	NW 50 servoir	<u>/</u>		24	<del></del>	<u> </u>		iw		<del></del>
Shear									•	_	Connec			•
Eples	j			L	KC,	· ·		<del></del>		<u>Lea</u>	<u>n C</u>	PRK		
Completio	n D	ate		Type Co	ompletion(	Desc	ribe)		Plue		T.D.		Packe	r Set At
4-22	-9	1 -		·						410	00			
Production	n M	etho	d: 5Pm	9 45	64 17	pe F	luid F	roduct	ion		API G	ravit	y of Li	quid/0il
Flowing	6	umpi	ng Ga Weigh	s Lift			O	<u> </u>		orat		c 6	77	
Casing Si			Weigh	it ,	I.D.		Set A1 4/5		reri	LL A	コンド		29 1/2	_
4 -	2			<u> </u>	T 10		Set A		Dani	orat	277		TO TO	·
Tubing Si	ze	•	Weigh	T	I.D.		42		reri	Orac.	LONS		10	
2 5	<u> </u>					pr. 1 to 1 to	712	<u> </u>					****	
Pretest:						17.		D- 4 -			n		Dura	tion Hrs.
Starting	Dat	<u>e</u>		Time		Er	nding 1	Date			lime		Duna	tion Hrs.
Test:	<b>^</b>			/ Mimo	10.50	. Fr	nding I	no+a 4	.76	a, '	Pime //		0 m	-24
Starting	Dat	<u> </u>	-25.91	1 line	OIL PRODUC	NO TEI	I ADSEL	DATED DA	TA OF	7./	TIMO 16	7.50	7''	3/
		441.			JIL PRODUC			or Pres				-	Choke	Size
Producing	we	TINE			•	26	sparace	71 11.69	<u>sare</u>				OHORE	0120
Casing:			Tubin									7 ,,	4 D	D1-1
Bbls./In.			ank		tarting Ga				Ending Gau		ge Barrels			Bbls.
	S	ize	Number	Feet	Inches	Bai	rrels	Feet	Tuci	168	barrel	.5	Water	011
			· ·		İ	1								1
Pretest:	ļ								<del> </del>	+			<del></del>	<del> </del>
m. +.			,	12				6	8	>		1	0	92
Test:	4	00	<del> </del>	<del>  ~</del>				<u> </u>	1 - 6					7
Test:			t 	1			•							
1000.				المستخبر بالملح	GAS PRODUC	TION	N OBSE	RVED DA	TA					
Orifice V	ete	r Co	nnection			ف نوس	Orif	ice Met	er Rai	nge		<del></del>	<u></u>	
Pipe Taps			Flange				Diff	erentia	ıl:		Stati	c Pre	saure:	
Messuring	,	Run-	Prover-	Orifice	Meter-Pro	over-	-Teste	r Press	ure	Diff	Press	. Gra	vity F	lowing
Device			er Size		In.Water	In.	Merc.	Psig or	· (Pd)	(hw)	or (he	l) Gas	(Gg) 1	Cemp. (t)
Orifice													0 7	::MED
Meter						<u> </u>						STATE	: GO# _3.	TON COMMISSI
Critical													L	
Flow Prov	er				<u> </u>	ļ							MAY ()	<u> 2 1991                                 </u>
Orifice							İ					1 ,		DAL FILL OF THE
Well Test	er			<u> </u>					. /5\	<u>L</u>			wichita.	O'I DIVISION
		-	The same of the sa		GAS FLOW I	_	المتجاب المتحال	والمستجرب						
Coeff. MCFD		Meter-Prover			Extension		Gravi		lowing Temp. Devia					
(Fb)(Fp)	OW'I	(C) [1	Press.(Pa	31a)(Pm)	Vhw x Pr	n	Facto	r (Fg)	Facto:	r (Ft	) Fac	ctor (	Fpv) I	Cactor(Fd
		Į		•			1							
Can Berry	110	מקי			U43 D3		<u> </u>		Ca= 7	14 1 D				Cubic Ft
Gas Prod		_		Oil Prod. Bbls./Day			Gas/Oil Ratio (GOR) =							per Bbl.
Flow Rate	dero	uji m	ed suthor	rity on	behalf o		e Comp	anv et				ם שלוו!	uthoris	
to make	uors the	שטרי יישרי	ve renori	t and th	at he has	kmo	wledge	of the	a fact	s sta	ted the	erein.	and th	nat
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For Of	fset	c Op	erator	<del></del>	Jani	For	State				For (	Compar	ry ///	$\mathcal{T}$
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