

15-065-22906-0000

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR V.J.T. Natural Resources Inc. # 30420 LOCATION OF WELL W/2-NW-NE-NE
LEASE Holley OF SEC. 6 T 9s R 24w
WELL NO. 13-A COUNTY Graham
FIELD Holley PRODUCING FORMATION Lansing KC
Date Taken _____ Date Effective _____
Well Depth 4534 Top Prod. Form. Lans. 3765 -1328 Perfs. 3897-99, 3976-3980
Casing: Size 5 1/2 Wt. 14.5 Depth 4530 Acid _____
Tubing: Size 2 3/8 Depth of Perfs. _____ Gravity 36°
Pump: Type Tubing Bore 2" Purchaser STG
Well Status Pumping

Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS
DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS
GAUGES: WATER _____ INCHES _____ PERCENTAGE
OIL _____ INCHES _____ PERCENTAGE
GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 128.44
WATER PRODUCTION RATE (BARREL PER DAY) 122.02
OIL PRODUCTION RATE (BARRELS PER DAY) 6.42 PRODUCTIVITY
STROKES PER MINUTE 12
LENTH OF STROKE 54" INCHES
REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Richard Williams _____
Logan Keith _____
FOR STATE FOR OPERATOR FOR OFFSET

RECEIVED
FEB 12 2004
KCC WICHITA