

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR First Energy Corp. LOCATION OF WELL 330FWL
330FSL
 LEASE Geseenhues Trust Fund OF SEC. 23T 9R 32
 WELL NO. 18-23 COUNTY Thomas
 FIELD OHL PRODUCING FORMATION LKC
 Date Taken 2-1-84 Date Effective _____
 Well Depth 4710 Top Prod. Form 4370 Perfs 4458-4320
 Casing: Size 4 1/2 Wt. _____ Depth 4709 Acid 2500 Gal. 1-18-85
 Tubing: Size 2 3/8 Depth of Perfs 4444 Gravity 38 @ 60°
 Pump: Type Insert Bore 2 x 1 1/2 x 12 Purchaser Koch
 Well Status Pumping
 Pumping, flowing, etc. _____

TEST DATA

Permanent Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 11 MINUTES _____ SECONDS

GAUGES: WATER 3 3/4 INCHES 10 PERCENTAGE
 OIL 2 1/4 INCHES 85 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 131

WATER PRODUCTION RATE (BARRELS PER DAY) 19.65

OIL PRODUCTION RATE (BARRELS PER DAY) 111.35 PRODUCTIVITY

STROKES PER MINUTE 8 1/4

LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS Allowable is 56 BBL Per Day

RECEIVED

FEB 03 1985

CONSERVATION DIVISION
STATE OF KANSAS

WITNESSES:

Gilbert Ballhugan
FOR STATE

Randy Lodenburg
FOR OPERATOR

FOR OFFSET