

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

1650 F2L
1650 F9L

OPERATOR First Energy Corp LOCATION OF WELL SW/4

LEASE Geseenhues Trust Fund OF SEC. 23 T 9 R 32

WELL NO. 36-23 COUNTY Thomas

FIELD OHL PRODUCING FORMATION LKC

Date Taken 2-1-85 Date Effective _____

Well Depth PBTD 4654
4720 Top Prod. Form 4219 Perfs 4334-4219

Casing: Size 4 1/2 Wt. 10.5 Depth 4713 Acid 4000 Gal.
1-7-85

Tubing: Size 2 3/8 Depth of Perfs 4352 Gravity 33

Pump: Type Insert Bore 2 x 1 1/4 x 12 Purchaser Koch

Well Status Pumping
Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____

Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 15 MINUTES _____ SECONDS

GAUGES: WATER 8 3/4 INCHES 35 PERCENTAGE

OIL 16 1/4 INCHES 65 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 96

WATER PRODUCTION RATE (BARRELS PER DAY) 26.6

OIL PRODUCTION RATE (BARRELS PER DAY) 59.4 PRODUCTIVITY

STROKES PER MINUTE 9 1/4

LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS Allowable is 56 BBL. Per Day

WITNESSES:

Geoffrey Battagor
FOR STATE

Randy Loderhagen
FOR OPERATOR

FOR OFFSET

Arel Evans

FEB 06 1985

CONSERVATION DIVISION
OFFICE OF RECORDS