

RECEIVED  
JUN 14 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

Operator: License # 32811  
Name: Osage Resources, L.L.C.  
Address: 1605 E. 56th Avenue  
City/State/Zip: Hutchinson, Kansas 67502  
Purchaser: EOTT  
Operator Contact Person: Benjamin W. Crouch  
Phone: (620) 664-9622  
Contractor: Name: Three Rivers Exploration, L.L.C.  
License: 33217  
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Unknown

Well Name: Hatch No. 4 JOHNSON 1-A 2375  
Original Comp. Date: Unknown Original Total Depth: Unknown  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

Spud Date or 5/31/2005  
Recompletion Date Completion Date or  
Recompletion Date

API No. 15 - 03120319000601  
County: Coffey  
NA NA SE Sec. 35 Twp. 21 S. R. 13  East  West  
2080 feet from (S) N (circle one) Line of Section  
2380 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Hatch JOHNSON Well #: 4 1-A  
Field Name: Big Creek

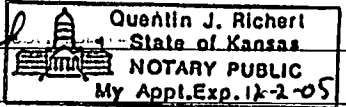
Producing Formation: Cherokee  
Elevation: Ground: 1178 Kelly Bushing: \_\_\_\_\_  
Total Depth: 2375 Plug Back Total Depth: 1790  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_<sup>sq cmt.</sup>  
wo - Blg - 5/5/09

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Managing Member Date: 6/7/2005  
Subscribed and sworn to before me this 8th day of JUNE,  
19 2005.

Notary Public: [Signature]  
Date Commission Expires: 12-2-05  


**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Osage Resources, L.L.C. Lease Name: Hatch Well #: 4  
 Sec. 35 Twp. 21 S. R. 13  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

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CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production		5 1/2"	15.5#	1800	Portland	CIRC	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1194-1226	Class A w/2% CC	200	150 Sks Class A, 50 Sks Class A w/2% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	1455-61		300 Gal HCL, 60 Sks Sand	Depth 1455-61

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2 3/8	1692	NA	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
6/7/2005			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
0	0	0	0	NA	NA	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2865

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

**CONFIDENTIAL**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-15-05	5910	Hatch #4				Coffey
CUSTOMER Osage Resources, LLC			Hurricane Well Servi			
MAILING ADDRESS 1605 E. 58th Ave						
CITY Hutchinson	STATE Ks.	ZIP CODE 67502				
TRUCK # DRIVER TRUCK # DRIVER						
			444	Alan		
			441	Scott		
			434	Jim		

JOB TYPE Squeeze HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15# SLURRY VOL 42 Bbls WATER gal/sk 5.2 CEMENT LEFT in CASING 44 Above Hole  
 DISPLACEMENT 5 1/2 Bbls DISPLACEMENT PSI 300 MIX PSI 750 RATE 3 BPM - Disp. 1 BPM

REMARKS: Hole between 1194 to 1226, Tubing & Packer set at 1099, Annulus full w/ water. Rig up to Tubing, Pumped into Hole at 3 BPM w/ 500 PSI. Mixed 50 sks. Reg. cement w/ 2% CaCl2, followed with 150 sks. Regular cement at 3 BPM w/ 750 PSI. Shut down - washout pump & lines - Rig back up onto Tubing. Displaced cement at 1 BPM. Pumped 4 1/2 Bbls. water, shutdown Pressure at 200 PSI, wait 10 min, Pumped 1/2 Bbl. water 300 PSI. Shutdown Pressure at 200 PSI, wait 15 minutes. Pumped 1/4 Bbl. water 300 PSI. Shutdown Pressure at 200 PSI, wait 20 minutes. Pumped 1/4 Bbl. water 300 PSI. Shutdown Pressure at 200 PSI. wait 30 minutes - Release Pressure - Pull 5 Joints out of well, back wash Tubing with 20 Bbls. water. SET Packer, Pressure well up to 300 PSI - close Tubing in.  
 "Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	40	MILEAGE	2.45	98.00
1104	200 SKS.	Regular - class A cement	9.50	1900.00
1102	100 lbs.	CaCl2 (2% w/ First 50 sks. cement)	.60 lb.	60.00
5407A	9.4 Tons	40 miles - Bulk Truck	.90	338.40
5502 C	4 Hrs.	80 Bbl. VAC Truck	80.00	320.00
1123	3360 GAL	City water	12.10 1/100	40.65
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			5.3%	SALES TAX
				106.03
				ESTIMATED TOTAL
				3613.00

AUTHORIZATION Called by Neal Rupp TITLE \_\_\_\_\_ DATE 196075



www.osageoil.com

1605 E. 56th Avenue  
Hutchinson, KS 67502

620.664.9622  
620.664.5040 fax

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June 8<sup>th</sup> 2005

Sharon Ahtone – Production Department  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market – Room 2078  
Wichita, Kansas 67202-3802

R.e.: Form ACO-1 (Recompletion) and Request for Confidentiality.

Dear Sharon:

Enclosed please find an original Form ACO-1, two copies of same, and one copy of all the cementing tickets, for the Hatch No. 4 well (15031203190000) located in Coffey County, Kansas.

**Osage requests that you hold this information confidential for a period of 12 months.**

Please contact me if you have any questions with this Form ACO-1 or the confidential period.

Sincerely,

A handwritten signature in black ink, appearing to read 'Benjamin W. Crouch'.

Benjamin W. Crouch  
Managing Member

C.c.: File