

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 200 Arco Place - Suite 230 - Box 149
City/State/Zip: Independence, KS 67301
Purchaser: _____
Operator Contact Person: Tim Carroll
Phone: (620) 332-1600
Contractor: Name: Kand Drill, Inc.
License: 32548
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/2/2007</u>	<u>7/13/2007</u>	<u>7/13/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-019-26809-00-00
County: Chautauqua
 SW SE NW Sec. 6 Twp. 32 S. R. 10E East West
2280 feet from S / (circle one) Line of Section
1650 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WALKER Well #: 6-B2

Field Name: HYLTON NORTH
Producing Formation: Mississippi

Elevation: Ground: 1132 Kelly Bushing: _____
Total Depth: 2312 Plug Back Total Depth: 2301

Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2299
feet depth to 0 w/ 240 ^{sx. cmt}
A142-Dlg-5/5/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice Operating Manager Date: 10/18/2007

Subscribed and sworn to before me this 18 day of October,
20 07.

Notary Public: Chelsea L Carr
Date Commission Expires: 3-28-2011

CHELSEA L. CARR
Notary Public - State of Kansas
My Appt. Expires 3-28-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

OCT 19 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Carroll Energy, LLC Lease Name: WALKER Well #: 6-B2
 Sec. 6 Twp. 32S S. R. 10E East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

List All E. Logs Run:
 Density Nuutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	42	Portland	15	
Production	6 3/4"	4 1/2	10.5	2301	50/50, Blu	110, 130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2228 - 2232	1200 Gal Acid, ...	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Other (Specify) _____

Production Interval _____

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 WICHITA, KS

Geograph Mining Services Chart

CHANGE CHARTS AT 8:00 A.M. AND 8:00 P.M.

OPERATION Carroll Energy LLC
NO. 6-R2 LEASE Walker
LOC. _____ SEC. 6 T. 32 R. 10E
COUNTY Chautauque STATE KANSAS
DATE ON 07-03-07 T. D. OFF _____
TIME ON: 8 A. M. 8 P. M. T. D. ON

DR'L G TIME	DR'L G OPERATIONS
8:00	
05	
10	
15	
20	
25	
30	
35	
40	
45	
50	
55	
9:00	
05	
10	<u>42'</u>
15	
20	
25	
30	
35	<u>Set 42' 8 5/8" pipe</u>
40	
45	
50	
55	
10:00	
05	<u>Cement 15 STS.</u>
10	
15	
20	
25	
30	
35	
40	
45	
50	
55	
11:00	
05	
10	
15	

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WICHITA KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8576

TICKET NUMBER 09685
 LOCATION BY
 FOREMAN Jeff Grober

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-13-07	2042	Walker #6-B2	6	32	10	Chaut.
CUSTOMER CARROLL ENERGY			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS			531-118 MATA/TIN			
CITY STATE ZIP CODE			407 Dallas			
			460 Seaf			

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 2314 CASING SIZE & WEIGHT 4 1/2 10.0#
 CASING DEPTH 2299 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.1/12.8 SLURRY VOL _____ WATER gal/lak _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 3607 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran gel / l/cm / H₂O + est. circ. - pumped 110 sk 89 gal, 4" pheno (lead) -
followed by 130 sk Blue star mix (twice) - washed amt lines & pump -
dropped plug - displaced to bottom & set -

Some lost circ. during displacement &
DIP NOT
- Circ. amt. to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401.60	1	PUMP CHARGE LONGSTRING		840.00
5406.60	60m	MILEAGE		198.00
5407A	7.28 ton	BULK TRK #1 (467)		480.48
5407	min	BULK TRK #2 (460)		285.00
1104	10,340#	Cement	*	1344.20
1126A	130sk	Cement thick set	*	2907.00
1110	650#	GILSONITE	*	312.00
1107A	160#	pheno seal	*	168.00
1118B	1000#	GEL	*	150.00
4404	1ea	4 1/2 rubber plug	*	40.00
5402.10	2299'	FOOTAGE		413.82
			* SALES TAX	253.02
			ESTIMATED TOTAL	6486.52

AUTHORIZATION Barry # 214725 TITLE # 5034.70 DATE _____

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