

ORIGINAL

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 10 2007

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33830  
Name: Hewitt Energy Group Inc  
Address: 15 W South Temple Suite 1050  
City/State/Zip: Salt Lake City, UT 84101  
Purchaser: Crude Marketing and Transportation  
Operator Contact Person: Douglas Hewitt Jr  
Phone: (801) 519-8500  
Contractor: Name: Schebester-Bechtel Inc.  
License: 30100  
Wellsite Geologist: Tony Vail

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Falcon Seaboard

Well Name: Skaggs #3  
Original Comp. Date: 7-29-47 Original Total Depth: 4259  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12/14/06	12/28/06	1/9/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15191013890001  
County: Sumner  
C NW NW Sec. 12 Twp. 33 S. R. 2  East  West  
660 feet from S /  (circle one) Line of Section  
660 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Skaggs Well #: 3  
Field Name: Perth

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1226 Kelly Bushing: 1234  
Total Depth: 4585 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 524 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ 9x cm.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: JAN 10 2007  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*AH 1-Dg - 5/13/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

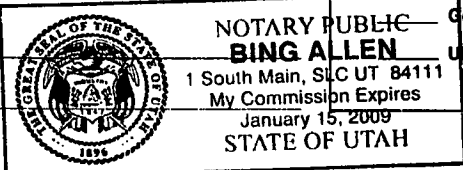
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Kent Smith

Title: Accountant Date: 1/9/07

Subscribed and sworn to before me this 9 day of Jan,  
2007.

Notary Public: Bing Allen  
Date Commission Expires: 1-15-09



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution rem (0-28:858)  
 rem. Prod Rept. O/ACO-1

Operator Name: Hewitt Energy Group Inc Lease Name: Skaggs Well #: 3  
 Sec. 12 Twp. 33 S. R. 2  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum          <div style="text-align: center;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>   <b>JAN 10 2007</b>   <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
existing surface casing		10 3/4		524		300	
existing production casing	7 7/8	6 5/8		4254		150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	4 1/2	4200	4200'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 1/25/07	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
--	--	------------------------------

JAN 10 2007

CONSERVATION DIVISION  
WICHITA, KS

### Skaggs #3 Deepening Report

4300 – 4310 – No sample recovered (all material cottonseed hulls)

4310 – 4320 – No sample recovered (all material cottonseed hulls)

4320 – 4330 – Limestone: cream – lt. tan, vf. – f. grain w/ grn. Shale and clear qtz. Sand, well rounded, f. – med. grain, no fluor, no cut

4330 – 4340 – Shale: grn. – gry. – blk. with wht. – lt. gry. Limestone, vf. – f. grain and cream – lt. tan Limestone, vf. – f. grain, tr. – some clear qtz. Sand, f. – grain, rounded, poorly cemented, tr. pyrite

4340 – 4350 – As above w/ scattered bright yellow fluor. Milky wht. cut

4350 – 4360 – Dolomite: tan – lt. gry., f. – grain, tr. – some wht. Limestone, vf. – grain, tr. clear qtz. Sand, wht. – lt. tan cement, f. – grain, rounded, tr. grn. Shale

4360 – 4370 – As above

4370 – 4380 – As above except no clear Sand

4380 – 4390 – As above with tr. – some grn. Shale, tr. clear Sand

4390 – 4400 – As above

4400 – 4410 – Dolomite: wht. – cream – lt. gry., f – grain, tr. grn. Shale, abund. dull yellow min. fluor., no cut

4410 – 4420 – As above

4420 – 4430 – Chert: milky wht., microxtaline and Dolomite, cream – lt. tan, vf. – f. grain with grn. – lt. gry. Shale

4430 – 4460 – As above

4460 – 4480 – Shale: grn., with some Dolomite, vf. – f. grain and tr. – some milky wht. Chert

JAN 10 2007

CONSERVATION DIVISION  
WICHITA, KS

4480 – 4490 – Dolomite: cream – wht., vf. – f. grain, tr. – some oolitic, tr. grn. Shale, abundant dull yellow min. fluor., no cut

4490 – 4500 – No sample

4500 – 4510 – Dolomite: wht. – lt. tan, f. – grain and grn. Shale, tr. – clear qtz. Sand, wht. cement, f. – grain, rounded, tr. bright yellow fluor., milky wht. cut

4510 – 4520 – As above, no fluor., no cut

4520 – 4530 – As above, no Sand

4530 – 4540 – Dolomite: cream – lt. tan, f. – grain, sucrosic and wht. – cream Dolomite, f. – grain, some – abund. dull yellow min. fluor., no cut

4540 – 4550 – Shale: grn., tr. – some gry. – blk. Shale, tr. pyrite with cream – wht. Dolomite, f. – grain, tr. clear qtz. Sand, wht. cement, f. – med. grain, rounded, tr. – some dull yellow min. fluor., no cut

4550 – 4570 – As above

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 10 2007