

**CONFIDENTIAL**

22009

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33770  
Name: ARES Energy, Ltd.  
Address: 303 W. Wall St., Suite 900  
City/State/Zip: Midland, TX 79701  
Purchaser: Gary-Williams Energy Corporation  
Operator Contact Person: Henry N. Clanton  
Phone: ( 432 ) 685-1960  
Contractor: Name: Excell Services, Inc.  
License: 8273  
Wellsite Geologist: Justin Carter

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/23/2006      10/29/2006      11/30/2006  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 159-22507-0000  
County: Rice  
SE SE SW Sec. 5 Twp. 18 S. R. 9  East  West  
330 feet from (S) N (circle one) Line of Section  
2,200 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Ploog Well #: 1-5

Field Name: Wildcat  
Producing Formation: Arbuckle  
Elevation: Ground: 1,744' Kelly Bushing: 1,750'  
Total Depth: 3,350' Plug Back Total Depth: 3,301'  
Amount of Surface Pipe Set and Cemented at 349 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Henry N. Clanton  
Title: Managing Partner Date: 2/20/2007  
Subscribed and sworn to before me this 20<sup>th</sup> day of February,  
20 07.

Notary Public: Melissa L. Bramley  
Date Commission Expires: Sept. 9, 2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
FEB 21 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: ARES Energy, Ltd. Lease Name: Ploog Well #: 1-5  
 Sec. 5 Twp. 18 S. R. 9  East  West County: Rice

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Density - Neutron, Sonic Log, Microlog</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"></td> <td style="width:15%; text-align: center;">Top</td> <td style="width:15%; text-align: center;">Datum</td> </tr> <tr> <td>Towanda</td> <td style="text-align: center;">1,429'</td> <td style="text-align: center;">321'</td> </tr> <tr> <td>B/Root Shale</td> <td style="text-align: center;">2,184'</td> <td style="text-align: center;">- 424'</td> </tr> <tr> <td>B/Heebner</td> <td style="text-align: center;">2,760'</td> <td style="text-align: center;">-1,010'</td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">2,903'</td> <td style="text-align: center;">-1,153'</td> </tr> <tr> <td>Stark</td> <td style="text-align: center;">3,110'</td> <td style="text-align: center;">-1,360'</td> </tr> <tr> <td>Kansas City</td> <td style="text-align: center;">3,174'</td> <td style="text-align: center;">-1,424'</td> </tr> <tr> <td>Arbuckle</td> <td style="text-align: center;">3,238'</td> <td style="text-align: center;">-1,488'</td> </tr> </table>		Top	Datum	Towanda	1,429'	321'	B/Root Shale	2,184'	- 424'	B/Heebner	2,760'	-1,010'	Lansing	2,903'	-1,153'	Stark	3,110'	-1,360'	Kansas City	3,174'	-1,424'	Arbuckle	3,238'	-1,488'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	349'	Class A	175	2% gel & 3% CC
Production	7-7/8"	5-1/2"	15.5	3,346'	ASC	125	7#/SK gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	3,240'-44' , 3,240'-47' , 3,244'-48'	250 gals 28% double FE	3,240'-3,248'

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TUBING RECORD	Size <b>2-3/8"</b>	Set At <b>3,296'</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>11/29/06</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) Swab		
Estimated Production Per 24 Hours	Oil Bbls. <b>5</b>	Gas Mcf <b>0</b>	Water Bbls. <b>0</b>	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**FEB 21 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

24090

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
McGregor Dead

DATE <u>10-23-06</u>	SEC. <u>5</u>	TWP. <u>18S</u>	RANGE <u>9W</u>	CALLED OUT <u>10:30 PM.</u>	ON LOCATION <u>12:30 AM.</u>	JOB START <u>1:30 AM.</u>	JOB FINISH <u>2:00 AM.</u>
LEASE <u>Plug</u>	WELL # <u>1-5</u>	LOCATION <u>H/4+ Chase Black Top Rice</u>		COUNTY <u>Rice</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>1/2S 1/2E 4/10T0</u>					

CONTRACTOR Excel #10  
TYPE OF JOB Surface  
HOLE SIZE 12 1/4 T.D. 355  
CASING SIZE 8570 DEPTH 349.16  
TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
DRILL PIPE 4 1/2 DEPTH 355  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
MEAS. LINE \_\_\_\_\_ SHOE JOINT 15 FT  
CEMENT LEFT IN CSG. 15 FT  
PERFS. \_\_\_\_\_  
DISPLACEMENT Fresh Water 218B/S

OWNER Ares Energy LTD

CEMENT  
AMOUNT ORDERED 175SX A + 3% CC + 2% Gel

COMMON	<u>175</u>	@	<u>10.65</u>	<u>1863.75</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184</u>	@	<u>1.90</u>	<u>349.6</u>
MILEAGE	<u>184.9.35</u>			<u>572.6</u>
			TOTAL	<u>3092.5</u>

### EQUIPMENT

PUMP TRUCK CEMENTER David W.  
# 120 HELPER JD D.  
BULK TRUCK  
# 341 DRIVER Don D.  
BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

Pipe on bottom break line  
pump 175SX A + 3% CC + 2% Gel  
Release Plug Displace  
w/ fresh water slow rate  
Shut in cement did OK  
Wash up Rig Down.

### SERVICE

DEPTH OF JOB	<u>349.16</u>			
PUMP TRUCK CHARGE				<u>815.0</u>
EXTRA FOOTAGE	<u>49</u>	@	<u>.65</u>	<u>31.8</u>
MILEAGE	<u>35</u>	@	<u>6.00</u>	<u>210.00</u>
MANIFOLD	<u>Head Rent</u>	@		
		@		
		@		

TOTAL 1056.8

CHARGE TO: Ares Energy LTD  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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2-20-09

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 21 2007

To Allied Cementing Co., Inc. CONSERVATION DIVISION  
You are hereby requested to rent WOODEN PLUGS equipment  
and furnish cementer and helper to assist owner or  
contractor to do work as is listed. The above work was  
done to satisfaction and supervision of owner agent or  
contractor. I have read & understand the "TERMS AND  
CONDITIONS" listed on the reverse side.

### PLUG & FLOAT EQUIPMENT

<u>1-Wooden Plug</u>	@	<u>60.00</u>
	@	
	@	
	@	
	@	

TOTAL 60.00

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAY:

SIGNATURE X [Signature]

X Carl O Jessup  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

26279

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Hot Bend

DATE <u>10-29-06</u>	SEC. <u>5</u>	TWP. <u>18</u>	RANGE <u>9</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>12:45 AM</u>	JOB START <u>12:45 PM</u>	JOB FINISH <u>2:45 PM</u>
LEASE <u>Plugs</u>		WELL # <u>1-5</u>		LOCATION <u>Burkton Man Plant 2.5, 2.5</u>		COUNTY <u>Rice</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Excel

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 3349'

CASING SIZE 5 1/2" DEPTH 3348'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1300# MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 43'

CEMENT LEFT IN CSG. 43'

PERFS. \_\_\_\_\_

DISPLACEMENT 78.6 bbls

OWNER Same

CEMENT

AMOUNT ORDERED 125.2m ASC 7# Kolbeal/ps

500 gal ASF

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

# 181 HELPER Rick H

BULK TRUCK \_\_\_\_\_

# 342 DRIVER Cody R

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL <u>2.24</u>	@ <u>16.65</u>	<u>33.36</u>
CHLORIDE _____	@ _____	_____
ASC <u>125.24</u>	@ <u>13.10</u>	<u>1637.51</u>
<u>SALT BRINE</u>	@ <u>19.20</u>	<u>153.60</u>
<u>KOL-SEAL 625#</u>	@ <u>70</u>	<u>437.50</u>
<u>ASFUSH 500 GAL</u>	@ <u>1.00</u>	<u>500.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>154.44</u>	@ <u>1.90</u>	<u>292.84</u>
CONSERVATION DIVISION <u>154.44</u>	@ <u>35</u>	<u>485.11</u>
WICHITA, KS		
TOTAL		<u>3539.61</u>

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KANSAS CORPORATION COMMISSION  
FEB 21 2007  
CONSERVATION DIVISION  
WICHITA, KS

REMARKS:

Ran 3348' @ 5 1/2" csg. Broke circulation.  
Circulated thru. Pumped 5 bbls fresh  
H<sub>2</sub>O - 500 gal ASF - 15 bbls fresh H<sub>2</sub>O.  
Mixed 100 gal ASC 7# Kolbeal/ps.  
Worked up. Released plug displaced  
with fresh H<sub>2</sub>O. Landed plug @ 1300#.  
Released & held.  
Plugged both hole w/ 1/2" sand. Main hole w/ 100 gal

CHARGE TO: Area Energy

STREET 303 W. Wall St Suite 900

CITY Midland STATE Texas ZIP 79701

SERVICE

DEPTH OF JOB <u>3348'</u>	_____
PUMP TRUCK CHARGE _____	<u>1610.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>35</u>	@ <u>6.00</u> <u>210.00</u>
MANIFOLD _____	@ _____
<u>Head Rental</u>	@ <u>100.00</u> <u>100.00</u>
<u>Rotating Head</u>	@ <u>100.00</u> <u>100.00</u>

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TOTAL 2020.00

PLUG & FLOAT EQUIPMENT

<u>Float Equipment</u>	@ _____	_____
<u>FURNISHED BY OPER.</u>	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAY

SIGNATURE \_\_\_\_\_

  
 PRINTED NAME

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.