

CONFIDENTIAL

REVISED - ADDED COMPLETION DATA

RECEIVED APR 17 2007 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

1-11-09

Operator: License # 5363 Name: BEREXCO INC. Address: P. O. Box 2080 City/State/Zip: Wichita, KS 67208 Purchaser: N/A Operator Contact Person: Evan Mayhew Phone: (316) 265-3311 Contractor: Name: Beredco Inc. License: 5147 Wellsite Geologist: Bryan Bynog Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] SWD [] SIOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Docket No. [] Dual Completion [] Docket No. [] Other (SWD or Enhr.?) [] Docket No. Nov. 14 2006 Spud Date or Recompletion Date Dec. 9 2006 Date Reached TD Feb 27 2007 Completion Date or Recompletion Date

API No. 15 - 189-22560-00-00 County: Stevens Address: C NWSE Sec. 1 Twp. 31 S. R. 35 East West 2051 feet from S / N (circle one) Line of Section 1909 feet from E / W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Cutter Well #: 6 Field Name: Cutter Field Producing Formation: Lower Morrow Elevation: Ground: 2949' Kelly Bushing: 2961' Total Depth: 5700' Plug Back Total Depth: 5610 Amount of Surface Pipe Set and Cemented at 1718 Feet [X] Multiple Stage Cementing Collar Used? [X] Yes [] No If yes, show depth set 3219 Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt. Drilling Fluid Management Plan AFFINJ 3-23-09 (Data must be collected from the Reserve Pit) Chloride content 5,000 ppm Fluid volume 2,000 bbls Dewatering method used evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature] Title: ENGINEERING & TECHNICIAN Date: 16/APRIL/2007 Subscribed and sworn to before me this 16th day of April

Notary Public: Diana E. Bell My Appt. Expires 8-10-07 Date Commission Expires: Aug 10, 2007

KCC Office Use ONLY [X] Letter of Confidentiality Attached If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

RECEIVED

APR 17 2007

Side Two

Operator Name: BEREXCO INC. KCC WICHITA Lease Name: Cutter Well #: 6
Sec. 1 Twp. 31 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Dual Induction Log
Dual Compensated Porosity Log
Microresistivity Log

Table with 3 columns: Name, Top, Datum. Rows include Heebner (3999, -1038), Lansing (4082, -1121), Kansas City (4560, -1599), Marmaton (5718, -1757), Upper Morrow (5275, -2314).

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include conductor, surface, and (see add'l. sheet).

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes handwritten annotations on the left and right sides.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes handwritten annotations.

Date of First, Resumed Production, SWD or Enhr. Producing Method. Includes handwritten date Feb 23 2007.

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, and Other.

RECEIVED
APR 17 2007

THREE
Side Two

Operator Name: Berexco Inc. KCC WICHITA Lease Name: Cutter Well #: 6
 Sec. 1 Twp. 31 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

(Refer to previous sheet for list of logs run).

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (Refer to previous sheet for
 Formation Tops).

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	7 7/8	5 1/2"	15 1/2#	5771'	60/40 Poz	50	6%gel, 1/4#flake
					ASC	325	6# Gils/sack
DV Tool				3219'	60/40 Poz	250	6%gel, 1/4#flake *

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	(Refer to previous sheet for perf. & completion record - completed 27/Feb/'07).		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)