

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL RECEIVED  
KANSAS CORPORATION COMMISSION  
Form ACO-1  
September 1999  
Form Must Be Typed

2/14/09

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

FEB 15 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: N/A  
Operator Contact Person: KEVIN WILES, SR  
Phone: (620) 275-2963  
Contractor: Name: DUKE DRILLING CO, INC.  
License: 5929  
Wellsite Geologist: JIM DILTS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11-30-07</u>	<u>12-7-07</u>	<u>2-1-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21,603 -00-00  
County: HARPER  
S2 \_N2 \_SW \_NW Sec. 22 Twp. 32 S. R. 7  East  West  
1970 FNL feet from S / N (circle one) Line of Section  
660 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BERGMAN Well #: 1-22

Field Name: WILDCAT  
Producing Formation: MISS.

Elevation: Ground: 1400' Kelly Bushing: 1408'  
Total Depth: 4583' Plug Back Total Depth: 4526'

Amount of Surface Pipe Set and Cemented at 247 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATTN: 10-10-08  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm Fluid volume 500 bbls  
Dewatering method used HAULED OFF SITE

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: MESSINGER PET  
Lease Name: MICHOLAS SWD License No.: 4706  
Quarter \_\_\_\_\_ Sec. 20 Twp. 30S S. R. 8  East  West  
County: HARPER Docket No.: D-27,434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Coordinator Date: 2-14-08

Subscribed and sworn to before me this 14th day of February, 2008.

Notary Public: [Signature] **ERICA KUHLMEIER**  
Notary Public - State of Kansas  
Date Commission Expires: 09/22/09 My Appt. Expires 09/22/09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: BERGMAN Well #: 1-22  
 Sec. 22 Twp. 32 S. R. 7  East  West County: HARPER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Borehole Compensated Sonic Log, Dual                  Compensated Porosity Log, Microresistivity Log,                  Dual Induction Log,</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Waiting on Jim Dilts  <div style="text-align: center;"> <b>CONFIDENTIAL</b>  <b>FEB 14 2008</b>  <b>KCC</b> </div> <div style="text-align: right;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>   <b>FEB 15 2008</b>   <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	247'	60/40 POZ	200	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	15.5#	4576'	AA2	165 sx	1/4 # Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4402' TO 4406	NONE	Same
4	4412' TO 4418'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	4418'	NONE			
Date of First, Resumerd Production, SWD or Enhr. SI			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	SHUT IN	SHUT IN	SHUT IN				

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

# ALLIED CEMENTING CO., INC. 23819

RECEIVED  
KANSAS CORPORATION COMMISSION

... 15 2008

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONSERVATION DIVISION  
WICHITA, KS

SERVICE POINT:

*Wedge*  
12-1-07

DATE <u>11-30-07</u>	SEC. <u>22</u>	TWP. <u>32s</u>	RANGE <u>07 W</u>	CALLED OUT <u>9:20pm</u>	ON LOCATION <u>11:30pm</u>	JOB START <u>1:00AM</u>	JOB FINISH <u>1:30AM</u>
LEASE <u>Rugman</u>	WELL # <u>1-22</u>		LOCATION <u>ATTICA SE on</u>	COUNTY <u>Harpa</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>160 1/2 in E into</u>				

CONTRACTOR Dube #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 347

CASING SIZE 8 5/8 DEPTH 347

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15ft

PERFS. \_\_\_\_\_

DISPLACEMENT 2/ bbls H<sub>2</sub>O

EQUIPMENT \_\_\_\_\_

OWNER American Warrior

CEMENT AMOUNT ORDERED 200 60/40 #3

COMMON	<u>120 A</u>	@	<u>11.10</u>	<u>1332.00</u>
POZMIX	<u>80</u>	@	<u>6.20</u>	<u>496.00</u>
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		

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PUMP TRUCK CEMENTER MFB

# 372 HELPER Darin F

BULK TRUCK DRIVER Newton D

# \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING	<u>211</u>	@	<u>1.90</u>	<u>400.90</u>
MILEAGE	<u>28 x 211 x .09</u>			<u>531.72</u>
TOTAL				<u>3153.42</u>

**REMARKS:**

Pipe on bottom - circulate pump  
2 bbls fresh mix 200# 60/40 #3  
Shut down pump release plug  
& start displacement  
pump 2/ bbl & shut in  
 cement did circulate &  
Thank you

**SERVICE**

DEPTH OF JOB	<u>347'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>815.00</u>	
EXTRA FOOTAGE	<u>47'</u>	@	<u>.65</u> <u>30.55</u>	
MILEAGE	<u>28</u>	@	<u>6.00</u> <u>168.00</u>	
MANIFOLD		@		
<u>Head rental</u>		@	<u>100.00</u> <u>100.00</u>	
TOTAL				<u>1113.55</u>

CHARGE TO: American Warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8</u>			
<u>1-wooden plug</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 60.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~3153.42~~

DISCOUNT ~~2000.00~~ IF PAID IN 30 DAYS

SIGNATURE John J. Armstrong

John J. Armstrong  
PRINTED NAME

# BASIC

energy services, L.P.

**FIELD ORDER** 17956

Subject to Correction

Date <b>12-8-07</b>	Customer ID	Lease <b>BERGMAN</b>	Well # <b>1-22</b>	Legal <b>22-32-7</b>
		County <b>HARPER</b>	State	Station <b>PR-#</b>
		Depth	Formation	Shoe Joint <b>33'11"</b>
<b>AMERICAN WARRIOR</b>		Casing <b>5 1/2</b>	Casing Depth <b>4576</b>	TD
		Customer Representative	Treater <b>Robert Sullivan</b>	

AFE Number	PO Number	Materials Received by <b>X</b> <i>[Signature]</i>	DL
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	0205	165 sk	AA-2		2727.45
P	0703	25 sk	60/40 POZ		269.75
P	C195	125 lb	FLA-322		1031.25
P	C221	968 lb	Salt (Fine)		217.00
P	C243	39 lb	Defoamer		134.55
P	C244	47 lb	Cement Fracture Reducer		282.00
P	C312	117 lb	gk blk		602.55
P	C321	825 lb	gilsonite		552.75
P	C304	1,000 gal	Super Flush II		1,530.00
P	7101	6 SA	Turbolizer 5 1/2		445.20
P	7121	1 SA	Basket 5 1/2		268.50
P	7171	1 SA	L.R. Latch down Plug Back 5 1/2		250.00
P	7211	1 SA	Auto Kill Float shoe 5 1/2		320.00
P	E100	160 mi	Heavy Vehicle mileage		800.00
P	E101	80 mi	Pickup mileage		240.00
P	E104	712 tm	Bulk Delivery		1,139.20
P	E107	190 sk	Cement Service charge		285.00
P	E891	1 SA	Service Supervisor		150.00
P	R210	1 SA	Casing Cement Pump 450' - 500'		1,827.00
P	R701	1 SA	Cement Head Rental		250.00
			<i>Thank you</i>		11,188.97

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Customer <i>American Warrior</i>	Lease No.	Date <i>12-8-07</i>
Lease <i>Belgiman</i>	Well # <i>1-22</i>	
Field Order # <i>17956</i>	Station	Casing
Type Job <i>CNW 5 1/2 Long Stud</i>	Formation	Depth
		County <i>HARPER</i>
		State <i>KS</i>
		Legal Description <i>22-37-7</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>165 slk AA-2</i>	RATE	PRESS	RECEIVED
Depth <i>4562</i>	Depth	From	To	Pre Pad	Max	Min	KANSAS CORPORATION COMMISSION
Volume <i>108</i>	Volume	From	To	Pad	Min	Avg	<b>CONFIDENTIAL</b> <b>FEB 14 2008</b> <b>FEB 15 2008</b>
Max Press <i>2000</i>	Max Press	From	To	Frac	HHP Used	Gas Volume	10 Min. CONSERVATION DIVISION 15 Min. WICHITA, KS
Well Connection <i>PC</i>	Annulus Vol.	From	To				Annulus Pressure
Plug Depth <i>4547</i>	Packer Depth	From	To	Flush			Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	19807	19841	19826	19803					
Driver Names	<i>Sullivan</i>	<i>Makou</i>	<i>LaChance</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1000 Am</i>					<i>on loc setting meeting</i>
					<i>RUN 108 STS 5 1/2 15.5 CASING RUN</i> <i>with 1, 2, 3, 7, 9, 10 w/ packer</i>
<i>1250</i>					<i>CASING ON BOTTOM</i>
<i>0100</i>					<i>Hook up to Break Circ</i> <i>Hook up to Pump Truck</i>
<i>0125</i>	<i>200</i>		<i>24</i>	<i>4</i>	<i>START Super Flush</i> <i>H<sup>2</sup>O SPACER</i>
			<i>5</i>		
			<i>43</i>	<i>5.5</i>	<i>Mix 165 slk AA-2 @ 15</i>
<i>138</i>	<i>200</i>		<i>4</i>	<i>3</i>	<i>Shut down and wash pump/line</i> <i>Release Plug</i>
<i>0140</i>				<i>5.5</i>	<i>START Disp</i> <i>with PSI</i>
	<i>400</i>		<i>75</i>	<i>4</i>	<i>Slow Rate</i>
<i>0200</i>	<i>1800</i>		<i>108</i>	<i>3.5</i>	<i>Plug down</i> <i>Plug R.H. <del>ATT</del></i>
			<i>5</i>		
<i>0230 pm</i>					<i>Job Complete</i> <i>Thank you</i>