CONFIDENTIAL KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION
WELL COMPLETION TOTAL

September 1999 Form Must Be Typed

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

AMEND			L
AMENDA	3	18	1

Operator: License # 33953	API No. 15 - 199-20361-0000 3/18/09
Name: Raven Resources	County: Wallace
Address: 13220 N MacArthur	
City/State/Zip: Oklahoma City, OK 73142	1980 feet from SY N (circle one) Line of Section
Purchaser:	1980 feet from E ( W )circle one) Line of Section
Operator Contact Person: David E. Rice	Footages Calculated from Nearest Outside Section Corner:
Phone: (620_) 624-0156	(circle one) NE SE NW SW
Contractor: Name: Advanced Drilling Technologies, LLC	Lease Name: Gebhards Well #: 1-36
License: 33532	Field Name: Wildcat
Wellsite Geologist:	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3780' Kelly Bushing: 3792'
New Well Re-Entry Workover	Total Depth: 1173' Plug Back Total Depth: 1120'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 238' Feet
Gas SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	·
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AHIW2-1939 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 7000 ppm Fluid volume bbls
Plug Back Plug Back Total Depth	
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
11/19/07 11/30/07 8/29/08 Spud Date or Recompletion Date  11/30/07 8/29/08 Completion Date or Recompletion Date	Quarter Sec Twp S. R
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log-TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  All requirements of the statutes, rules and regulations promulgated to regulations.	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: Daniel & Rice	KCC Office Use ONLY
Title: Agent Date: 10-13-08	Letter of Confidentiality Attached
	If Denied, Yes Date:
day or	Wireline Lon Pacelyed
X <u>2008</u> .  Notary Public: <u>Decli</u> andrews	Geologist Report Received KANSAS CORPORATION COMMISS
NOTARY PUBLIC - STATE OF KAN	ISAS OCT 1 5 2008
My Commission Expires 4-22-2	CONSERVATION DIVISION WICHITA, KS

Operator Name: Raven Resources  Sec. 36 Twp. 11 S. R. 42 East West			Lease Name: Gebhards		<u>-</u>	Well #: 1-36		
			County: _	Wallace				
stèd, time tool open a mperature, fluid recov	and closed, flowing very, and flow rates	and base of formations and shut-in pressure s if gas to surface test inal geological well sit	s, whether shut , along with fina	t-in pressure reached	static level, hydro	static pressure	es, bottom hole	
Drill Stem Tests Taken ☐ Yes ✓ No (Attach Additional Sheets)				Log Formation (T		(Top), Depth and Datum		
amples Sent to Geolo	gical Survey	✓ Yes   ☐ No		Name		Тор С		
ores Taken lectric Log Run (Submit Copy)		Yes No						
ist All E. Logs Run:								
Spectral Density Density C Array Compensate	•	-						
			NG RECORD	New Used	ction etc		Marie	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh Lbs. / F	t Setting	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	9-1/2"	7"	17#	238'	I/II ASTM	75		
Production	6-1/4"	4-1/2"	10.5#	1162.22'	Class A	60	2% CCL	
Purpose:	Depth		T	G / SQUEEZE RECOF		Dosnost Additivo		
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	#Sacks U	isea	Type and	Percent Additive		
Shots Per Foot		ION RECORD - Bridge I Footage of Each Interval		Acid, F	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
2	930'-962'			43,000 ga	43,000 gals CO2 foam, 500 gals 7.5% HCL			
				acid, 100,	acid, 100,000# 16/30 sand			
					/a			
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes V N	o		
Date of First, Resumed F	2-3/8" Production, SWD or E	916' Enhr. Producing N						
8/29	1/08	Bbls. Gas	Mcf	Flowing Pum Water	ping Gas I Bbls.	_ift Otl	her (Explain) Gravity	
Estimated Production Per 24 Hours	Oil 0	i	9	0				
Disposition of Gas	METHOD OF	COMPLETION		Production In	_			
Vented Sold (If vented, Sur	Used on Lease mit ACO-18.)	Open H	_	Dually Comp.	Commingled			
				+ especial to the	•			
				4 - , 10 - 1	Andrews .	•		