

CONFIDENTIAL

ORIGINAL

7/20/06

AMENDED - SEE BELOW

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

AMENDED

Operator: License # 31819 Name: Cholla Production, LLC Address: 7851 South Elati Street, Suite 201 City/State/Zip: Littleton, CO 80120 Purchaser: Plains Operator Contact Person: Emily Hundley-Goff Phone: (303) 623-4565 Contractor: Name: Murfin Drilling Co. License: 30606 Wellsite Geologist: Bill Goff

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] SWD [] SLOW [] Temp. Abd. [] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

Table with 3 columns: Spud Date or Recompletion Date, Date Reached TD, Completion Date or Recompletion Date. Row 1: 1/19/2006, 1/5/2007, 7/5/2007

* Typo - should be 12/19/2006

10/23/07 OK Entry

API No. 15 - 17120647-0000 County: Scott Sec. 17 Twp. 19 S. R. 33 East West 330 feet from S N (circle one) Line of Section 660 feet from E W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Miller Well #: 1-17 Field Name: wildcat Producing Formation: Morrow Elevation: Ground: 2980 Kelly Bushing: 2992 Total Depth: 4810 Plug Back Total Depth: 4681 Amount of Surface Pipe Set and Cemented at 260 Feet Multiple Stage Cementing Collar Used? [X] Yes [] No If yes, show depth set 2225 Feet If Alternate II completion, cement circulated from 2225 feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan NS 373-09 (Data must be collected from the Reserve Pit) Chloride content 16000 ppm Fluid volume 500 bbls Dewatering method used evaporation and reclamation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Hundley Goff Title: Owner/Manager Date: 7/20/2007

Subscribed and sworn to before me this 20 day of July 2007.

Notary Public: Donna M. Otake

Date Commission Expires: 11/25, 2009

DONNA M. OTAKE NOTARY PUBLIC STATE OF COLORADO

KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution RECEIVED KANSAS CORPORATION COMMISSION OCT 26 2007

CONSERVATION DIVISION WICHITA, KS

Side Two

Operator Name: Cholla Production, LLC Lease Name: Miller Well #: 1-17
 Sec. 17 Twp. 19 S. R. 33 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL; CNL/SSD	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Anhydrite</td> <td>2209</td> <td>783</td> </tr> <tr> <td>Heebner</td> <td>3856</td> <td>-864</td> </tr> <tr> <td>Lansing</td> <td>3904</td> <td>-912</td> </tr> <tr> <td>Cherokee</td> <td>4476</td> <td>-1484</td> </tr> <tr> <td>Morrow</td> <td>4630</td> <td>-1638</td> </tr> <tr> <td>Mississippian</td> <td>4690</td> <td>-1698</td> </tr> </table>	Name	Top	Datum	Base Anhydrite	2209	783	Heebner	3856	-864	Lansing	3904	-912	Cherokee	4476	-1484	Morrow	4630	-1638	Mississippian	4690	-1698
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 7/8"	23	260'	common	175	3% CaCl; 2% gel
production	7 7/8"	4 1/2"	10 1/2	4786	common	225	5% gelset; 25% fr. 2% defoamer
							5%FLA-322, 10% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surface/2225'	common	500	3% CaCl

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 26 2007

PERFORATION RECORD - Bridge Plugs Set/Type			Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
8	4716-4724'		Acidize w/750 gal 15% HCL	
	BP@4681'			
8	4648-4653'		Acidize w/500 gal 7.5% HCL; Frac w/14250# 20/40 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8 "	4532'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
7/5/2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	42		93		27

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____