

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

CONFIDENTIAL

Operator: License # 5086
Name: PINTAIL PETROLEUM,LTD
Address: 225 N. MARKET, STE.300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MURFIN DRILLING
License: 30606
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/20/2007	1/1/2008	2/20/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,517-0000
County: TREGO
SE NE SW NE Sec. 21 Twp. 14 S. R. 22 East West
1820 feet from S (N) (circle one) Line of Section
1340 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HONAS 'EF' Well #: 1-21
Field Name: WILDCAT

Producing Formation: CHEROKEE SAND
Elevation: Ground: 2231 Kelly Bushing: 2236
Total Depth: 4210 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1647 Feet
If Alternate II completion, cement circulated from 1647
feet depth to SURFACE w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 7,000 ppm Fluid volume 480 hbls
Dewatering method used EVAPORATE
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: GEOLOGIST Date: 4/15/2008
Subscribed and sworn to before me this _____ day of _____,
20_____.
Notary Public: _____
Date Commission Expires: _____

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 16 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: HONAS 'EF' Well #: 1-21
 Sec. 21 Twp. 14 S. R. 22 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY LOG DUAL INDUCTION SONIC CEMENT BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1646</td> <td>+ 590</td> </tr> <tr> <td>HEEBNER</td> <td>3609</td> <td>-1373</td> </tr> <tr> <td>LANSING KC</td> <td>3642</td> <td>-1406</td> </tr> <tr> <td>BKC</td> <td>3898</td> <td>-1662</td> </tr> <tr> <td>FORT SCOTT</td> <td>4068</td> <td>-1824</td> </tr> <tr> <td>CHEROKEE SAND</td> <td>4130</td> <td>-1894</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4167</td> <td>-1931</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1646	+ 590	HEEBNER	3609	-1373	LANSING KC	3642	-1406	BKC	3898	-1662	FORT SCOTT	4068	-1824	CHEROKEE SAND	4130	-1894	MISSISSIPPI	4167	-1931
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	219'	COMMON	160SX	2%GEL 3%CC
PRODUCTION	7-7/8"	4-1/2"	10.5#	4209'	SMD	185SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	SURFACE-1647	SMD	150	EA-2
	4130-4135	SMD	75SX	COMMON

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4130-4135	500 GALS 15% ACID	4135
4	RE PERF 4130-4135	300 GALS 15% ACID	4135

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3750		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/22/08			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	40		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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MAY 16 2008

PINTAIL PETROLEUM, LTD
225 N. MARKET, SUITE 300
WICHITA, KS 67202
316-263-2243

May 12, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Pintail Petroleum, Ltd.

~~Honas #1-21~~

HONAS 'EF' 1-21
Section 21-14S-21W

Trego County, KS

KCC
mcm
5/10/08

Dear Deanne,

Please find enclosed the corrected ACO-1 for the Honas #1-21. I have corrected the amount of cement for the port collar and attached the cement tickets. I mailed the original ACO on February 15, 2008.

If you need anything else, please let me know.

Thank you,

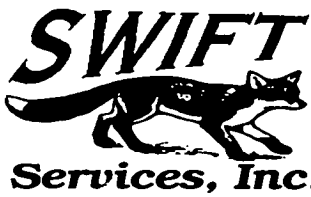


Beth A. Isern
Geologist

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MAY 16 2008

CONSERVATION DIVISION
WICHITA, KS



*cc
mcm
5/16*

CHARGE TO: Pintail Petroleum
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

KANSAS CORPORATION COMMISSION
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 MAY 16 2008
 CONSERVATION DIVISION
 KS

TICKET No. 13523
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hays, Ks</u>	WELL/PROJECT NO. <u>1-21</u>	LEASE <u>Honas 'EP'</u>	COUNTY/PARISH <u>Trego</u>	STATE <u>Ks</u>	CITY	DATE <u>4-22-08</u>	OWNER <u>Sam</u>
2. <u>Ness City, Ks</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Fritaler Well Service</u>	RIG NAME/NO.	SHIPPED VIA <u>EFF</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>development</u>	JOB PURPOSE <u>Cement Port Collar</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<u>575</u>		<u>1</u>			MILEAGE #110	<u>40</u>	<u>mi</u>			<u>6.00</u>	<u>240.00</u>
<u>578</u>		<u>1</u>			Pump Charge (Port Collar)	<u>1</u>	<u>ea</u>			<u>1400.00</u>	<u>1400.00</u>
<u>330</u>		<u>2</u>			SMD Cement	<u>150</u>	<u>skts</u>			<u>15.50</u>	<u>2325.00</u>
<u>276</u>		<u>2</u>			Flocele	<u>60</u>	<u>#</u>			<u>1.50</u>	<u>90.00</u>
<u>581</u>		<u>2</u>			Cement Service Charge	<u>250</u>	<u>skts</u>			<u>1.90</u>	<u>475.00</u>
<u>583</u>		<u>2</u>			Drayage	<u>488.87</u>	<u>TN</u>			<u>1.75</u>	<u>855.40</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 4-22-08 TIME SIGNED 1545 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<u>5385.40</u>	
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>Trego TAX 5.8%</u>	<u>140.07</u>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	<u>5525.47</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

JOB LOG

*CCC
MAY 16/08*

SWIFT Services, Inc.

DATE *4-22-08* PAGE NO.

CUSTOMER *Petail Petroleum* WELL NO. *1-21* LEASE *Honas EF* JOB TYPE *Cement Port Cellar* TICKET NO. *13523*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>1020</i>							<i>on loc set up Trk</i>
								<i>2 7/8" x 4 1/2"</i>
								<i>RBP 3045'</i>
								<i>P.C. 1647'</i>
	<i>1100</i>	<i>2.5</i>	<i>0</i>			<i>0</i>		<i>load hole</i>
	<i>1115</i>	<i>2.5</i>	<i>47/0</i>			<i>300</i>		<i>Spot 1sk sand</i>
			<i>10.5</i>					
	<i>1215</i>						<i>1000</i>	<i>Test Plug</i>
	<i>1220</i>							<i>Locate P.C.</i>
	<i>1245</i>							<i>Open P.C.</i>
	<i>1255</i>	<i>4</i>	<i>0</i>			<i>600</i>		<i>Take injection</i>
	<i>1300</i>	<i>4</i>	<i>5/0</i>			<i>600</i>		<i>start mud circ mud @ 12 bbl</i>
	<i>1315</i>		<i>70</i>					<i>Shut down wait on water</i>
	<i>1400</i>	<i>4</i>	<i>0</i>			<i>600</i>		<i>start Cement</i>
	<i>1418</i>	<i>4</i>	<i>70</i>			<i>500</i>		<i>circ Cement</i>
	<i>1419</i>	<i>4</i>	<i>71</i>			<i>500</i>		<i>Raise weight</i>
	<i>1420</i>	<i>4</i>	<i>75/0</i>			<i>500</i>		<i>End Cement/start Displacement</i>
	<i>1422</i>		<i>6</i>					<i>Cement Displaced</i>
								<i>Close P.C.</i>
							<i>1000</i>	<i>Test</i>
								<i>Run 3jts</i>
	<i>1430</i>	<i>3</i>	<i>0</i>					<i>rev out</i>
	<i>1435</i>		<i>15</i>					<i>clean</i>
	<i>15</i>		<i>20</i>					<i>rev said off Plug</i>
								<i>150 sks SMD</i>
								<i>circ 15 sks to pit</i>

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MAY 16 2008

Thank you

Nick, Josh F + Jeff

CONSERVATION DIVISION
WICHITA, KS

CONSERVATION DIVISION
WICHITA, KS