

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/05/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5263
Name: Midwestern Exploration Co.
Address: 3500 S. Boulevard, Suite 2B
City/State/Zip: Edmond, Oklahoma 73013
Purchaser: Timberland Gathering & Processing Co.
Operator Contact Person: Dale J. Lollar
Phone: (405) 340-4300
Contractor: Name: Beredco, Inc.
License: 5147
Wellsite Geologist: Tom Williams

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-18-07 9-26-07 11-17-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

DEC 05 2007

API No. 15 - 189-22607-60-00
County: Stevens
SE/4 Sec. 10 Twp. 35 S. R. 35 East West
560 feet from (S) N (circle one) Line of Section
760 feet from (E) W (circle one) Line of Section

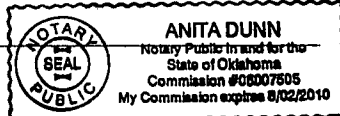
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Merriloy Well #: 2-10
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 2970' Kelly Bushing: 2984'
Total Depth: 6800' Plug Back Total Depth: 6650'
Amount of Surface Pipe Set and Cemented at 1640 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKIN 5/6-09
(Data must be collected from the Reserve Pit)
Chloride content 1200 ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 12.05.07
Subscribed and sworn to before me this 5th day of December,
2007.
Notary Public: Anita Dunn
Date Commission Expires: 08-02-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

DEC 07 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Midwestern Exploration Co. Lease Name: Merriloy Well #: 2-10
 Sec. 10 Twp. 35 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Neutron-Density Micro Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Heebner</td> <td>4341'</td> <td>(-1357')</td> </tr> <tr> <td>Toronto</td> <td>4351'</td> <td>(-1367')</td> </tr> <tr> <td>Lansing</td> <td>4454'</td> <td>(-1470')</td> </tr> <tr> <td>Kansas City</td> <td>4851'</td> <td>(-1867')</td> </tr> <tr> <td>Marmaton</td> <td>5192'</td> <td>(-2208')</td> </tr> <tr> <td>Cherokee</td> <td>5599'</td> <td>(-2615')</td> </tr> <tr> <td>Morrow Shale</td> <td>5940'</td> <td>(-2956')</td> </tr> <tr> <td>Mississippian</td> <td>6315'</td> <td>(-3331')</td> </tr> <tr> <td>Ste. Genevieve</td> <td>6650'</td> <td>(-3666')</td> </tr> <tr> <td>St. Louis</td> <td>6724'</td> <td>(-3740')</td> </tr> </table>	Name	Top	Datum	Base Heebner	4341'	(-1357')	Toronto	4351'	(-1367')	Lansing	4454'	(-1470')	Kansas City	4851'	(-1867')	Marmaton	5192'	(-2208')	Cherokee	5599'	(-2615')	Morrow Shale	5940'	(-2956')	Mississippian	6315'	(-3331')	Ste. Genevieve	6650'	(-3666')	St. Louis	6724'	(-3740')
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	1640'	65/25 lite Common	500 sx 200 sx	3% CC 1/4# 3 % CC
Production	7 7/8	4 1/2	10 1/2	6725'	AA-2%	275 sx	

Flocel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6570-6586'	2000 gal. 7 1/2% FE HCl Acid Frac with 476 bbls gel, 18,000# SN, 3,540,000 scf N ² 4 1/2" CIBP set at 6500' & 1 sx(12') cmt. on top	
4	6368-6386'	2000 gal 7 1/2% FE HCL acid Frac w/40,000 gal 15% NE FE Acid 50 Q N ² Foam Total 895 BF Liner Run 937,000 scf N ² <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
TUBING RECORD			
Size 2 3/8"	Set At 6355'	Packer At ----	
Date of First, Resumerd Production, SWD or Enhr. Waiting on PL		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 150	Water Bbls. 0
		Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Midwestern Exploration</i>	Lease No.	Date <i>9-27-07</i>
Lease <i>Mercer</i>	Well # <i>2-10</i>	
Field Order # <i>20050</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>
Type Job <i>Longstring</i>	Formation <i>(CNW)</i>	Depth <i>6728.15</i>
		County <i>Stevens</i>
		State <i>KS</i>
		Legal Description <i>10-35-35</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <i>3205k AA-2 - 10% Salt</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>2% Deformer</i>	Max		5 Min.	
Volume	Volume	From	To	Pad <i>15 PPG - 1.5 F³ - 6</i>	Min			
Max Press	Max Press	From	To	Frac	Avg			
Well Connection	Annulus Vol.	From	To	Flush <i>2% KCL</i>	HHP Used			
Plug Depth	Packer Depth	From	To		Gas Volume			

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15 Min.
DEC 05 2007
KCC

Customer Representative <i>Phillip Danaherty</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
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Service Units	<i>19816</i>	<i>19827</i>	<i>19843</i>	<i>19819</i>	<i>19808</i>				
Driver Names	<i>Harper</i>	<i>Hoge</i>		<i>Olivas</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1630</i>					<i>On loc - Spot + Rig up</i>
<i>2130</i>					<i>Casing on bottom - Break Circ.</i>
<i>2200</i>		<i>A</i>	<i>12</i>	<i>1</i>	<i>Plug Rat + Pause holes with 455k AA-2</i>
<i>2212</i>		<i>500</i>	<i>12</i>	<i>1</i>	<i>Pump 500 Gal of mud flush</i>
<i>2224</i>		<i>500</i>	<i>73</i>	<i>4</i>	<i>Mix 2755k AA-2 @ 15 PPG</i>
<i>2257</i>					<i>Shut down - drop plug - clean lines</i>
<i>2316</i>		<i>200</i>	<i>0</i>	<i>5</i>	<i>Displace with 106 bbl of 2% KCL water</i>
<i>2329</i>		<i>200</i>	<i>65</i>	<i>4</i>	<i>Displacement Reaches Cement</i>
<i>2342</i>		<i>800</i>	<i>96</i>	<i>2</i>	<i>Slow Rate</i>
<i>2347</i>		<i>500-1300</i>	<i>K76</i>		<i>Bump Plug</i>
<i>2348</i>		<i>1300-0</i>			<i>Release Pressure - Float Held</i>
					<i>Job Complete</i>
					<i>Basket 5+ #2</i>
					<i>Perforates - 3,4,5,6,7,8,9,10,11</i>

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CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

00444
FIELD ORDER 20050

Subject to Correction

Date	9-27-07	Customer ID		Lease	Merriloy	Well #	2-10	Legal	10-35-35
C H A R G E	Midwestern Exploration			County	Stevens	State	KS	Station	Liberal
	Depth	6728.15	Formation		Shoe Joint	42.10			
	Casing	4 1/2	Casing Depth		TD		Job Type	4 1/2 Longstring (enw)	
	Customer Representative					Treater		Billy Daugherty Kirby Harper IRB	
AFE Number		PO Number		Materials Received by	X Billy Daugherty				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D105	320 SK	AA-2		5814.40
L	C195	181 lb	FLA-322		1493.25
L	C243	61 lb	Deframer		210.45
L	C244	76 lb	CFR		456.00
L	C311	1505 lb	Calset		812.70
L	C321	1505 lb	Gilsonite		1008.35
L	C221	1728 lb	Salt		432.00
L	F210	1 EA	Auto Fill Float Shoe		269.00
L	F100	9 EA	Turbolizers		603.00
L	F170	1 EA	Latch Down Plug + Baffle		230.00
L	F120	1 EA	Basket		245.00
L	F800	1 EA	Threadlock Compound		30.00
L	C302	500 Gal	Mud Flush		430.00
L	C141	10 Gal	SSCC-1		440.00
L	E100	30 MT	Heavy Vehicle Mileage		150.00
L	E107	320 SK	Cement Service Charge		480.00
L	E104	226 TM	Bulk delivery		361.60
L	R214	1 EA	Cement Pump		2268.00
L	E101	15 MT	Pickup Mileage		45.00
L	E891	1 EA	Service Supervisor		150.00
L	R701	1 EA	Cement Head Rental		250.00
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Discounted Total					14,560. ⁸⁸
Plus Tax					

Customer <i>Midwestern Exploration</i>		Lease No.		Date <i>9-27-07</i>	
Lease <i>Mercer</i>		Well # <i>2-10</i>			
Field Order # <i>20050</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>	Depth <i>6728.15</i>	County <i>Stevens</i>	State <i>KS</i>
Type Job <i>Longstring</i>		Formation <i>(CNW)</i>		Legal Description <i>10-35-35</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
				<i>3205K AA-2 - 10% Salt</i>	<i>10% Calset</i>	<i>#6.1500-10</i>	<i>4% FLA-322</i>	<i>25% CFR</i>
Depth	Depth	From	To	Pre Pad	Max			5 Min.
				<i>2% Deformer</i>				
Volume	Volume	From	To	Pad	Min			10 Min.
				<i>15 PPG - 1.5 ft³ - 6</i>	<i>18 Gal</i>			
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
				<i>2% KCL</i>				

Customer Representative <i>Billy Doughty</i>			Station Manager <i>Jerry Bennett</i>			Treater <i>Kirby Harper</i>		
Service Units	<i>19816</i>	<i>19827</i>	<i>19843</i>	<i>19819</i>	<i>19808</i>			
Driver Names	<i>Harper</i>	<i>J. Hoger</i>	<i>L. Olms</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1630</i>					<i>On loc - Spot + Rig up</i>
<i>2130</i>					<i>Casing on bottom - Break Circ.</i>
<i>2200</i>		<i>A</i>	<i>12</i>	<i>1</i>	<i>Plug Rat + Mouse holes with 455K AA-2</i>
<i>2212</i>		<i>500</i>	<i>12</i>	<i>1</i>	<i>Pump 500 Gal of mud flush</i>
<i>2224</i>		<i>500</i>	<i>73</i>	<i>4</i>	<i>Mix 2755K AA-2 @ 15 PPG</i>
<i>2257</i>					<i>Shut down - drop plug - clean lines</i>
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<i>2329</i>		<i>200</i>	<i>65</i>	<i>4</i>	<i>Displacement Reaches Cement</i>
<i>2346</i>		<i>500</i>	<i>96</i>	<i>2</i>	<i>Stop Rate</i>
<i>2347</i>		<i>500-1300</i>	<i>106</i>		<i>Bump Plug</i>
<i>2348</i>		<i>1300-0</i>			<i>Release Pressure - Float Held</i>

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Job Complete

Basket 5# 2

Turbolines - 3, 4, 9, 6, 7, 8, 9, 10, 11

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MAR 26 2009
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30885

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: MB

DATE <u>9-19-07</u>	SEC. <u>10</u>	TWP. <u>36s</u>	RANGE <u>35w</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>6:00 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Merrylo</u>	WELL# <u>2-10</u>	LOCATION <u>liberal west edge 1/2 N</u>			COUNTY <u>Stevens</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>quads 4/5</u>			

CONTRACTOR Bredco Rig 1

TYPE OF JOB Surface

HOLE SIZE 12 1/2" T.D. 1640 ft

CASING SIZE 8 1/2" DEPTH 1640 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 600 ft MINIMUM _____

MEAS. LINE _____ SHOE JOINT 40 ft

CEMENT LEFT IN CSG. 40 ft

PERFS. _____

DISPLACEMENT 101.9

OWNER _____

CEMENT AMOUNT ORDERED 500 65 62 gal

57# Fluegel 32 cc

200 # Common 32 cc

COMMON	<u>200</u>	<u>12.28 @</u>	<u>2,440.00</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>21</u>	<u>46.60 @</u>	<u>978.60</u>
ASC		@	
<u>lifeweight</u>		@	
<u>495</u>	<u>11.20 @</u>	<u>5,593.50</u>	
<u>Fluegel</u>		@	
<u>124</u>	<u>2.00 @</u>	<u>248.00</u>	
HANDLING	<u>75</u>	<u>1.80 @</u>	<u>1358.50</u>
MILEAGE	<u>1009</u>		<u>643.50</u>
CONFIDENTIAL			TOTAL <u>9260.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike

120 HELPER Randy

BULK TRUCK

357 DRIVER Steve

BULK TRUCK

342 DRIVER Derek

REMARKS:

Circulate The Hole with Rig mud Pump

Mix Cement + Release The Plug

Displace Plug Down with water

Cement did Circulate To Surface shut in 400"

CHARGE TO: Mid Western Exp

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Billy Daugherty

SERVICE

DEPTH OF JOB 1640 ft

PUMP TRUCK CHARGE 1610.00

EXTRA FOOTAGE @ _____

MILEAGE 10.00 6.00 @ 60.00

MANIFOLD @ _____

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MAR 26 2009

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>Mud shoe 8 1/2"</u>	<u>235.00</u>	<u>235.00</u>
<u>1-Insert</u>	<u>325.00</u>	<u>325.00</u>
<u>3 Centralizer</u>	<u>55.00</u>	<u>165.00</u>
<u>1-Basket</u>	<u>220.00</u>	<u>220.00</u>
<u>1-Rubber Plug 100#</u>	<u>100.00 @</u>	<u>100.00</u>
		TOTAL <u>1045.00</u>

TAX _____

TOTAL CHARGE ~~9260.10~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE Billy Daugherty
PRINTED NAME