

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

3-4-08
Form AGO-1
September 2000
Form Must be Typed

Operator, License # 32912
Name: Carroll Energy, LLC
Address: 200 Arco Place - Suite 230 - Box 149
City/State/Zip: Independence, KS 67301
Purchase #: Carroll Energy, LLC
Operator Contact Person: Tim Carroll
Phone: (620) 332-1600
Contractor Name: L & S Well Service
License: 33374
Wellbore Geologist:

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Designate Type of Completion:
[X] New well [] Re-Entry [] Workover
[X] Oil [] SWD [] SIOW [] Temp. Abd.
[X] Gas [] ENHR [] SIQW
Dry [] Other (Gore, WOW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Core to Enhance/EWB
Plug Back Plug Back Total Depth
Cemented Casket No.
Dual Completion Casket No.
Other (SWD or Enh?) Casket No.
11/14/2006 11/15/2006 11/26/2006
Spud Date or Recompletion Date Date Hoisted To Completion Date or Recompletion Date

API No. 15- 15-001-29539-00-00
County: Allen
SW SW SW Sec. 24 Twp. 26S R. 19E [X] East [] West
360 East from [] N (whole sec) Line of Section
360 East from [] W (whole sec) Line of Section
Footage Calculated from Nearest Outside Section Corner:
(whole sec) NE SE NW SW
Lease Name: ROBERTS G Well #: 24-A4
Field Name: Humboldt-Chanute
Producing Formation:
Elevation: Ground: 958 Kelly Bushing:
Total Depth: 965 Plug Back Total Depth: 950
Amount of Surface Pipe Not and Cemented at: 22.5 Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth and []
If Alternate II completion, cement circulated from:
[] feet depth to [] w/ [] cement
Drilling Fluid Management Plan: ALT-ITNH 6-10-08
Data must be collected from the following:
Cubicle content ppb Fluid volume lbs
Downhole method used
Location of fluid disposed if hauled offsite.
Operator Name:
Lease Name: License No:
Quarter Sec. Twp. R. [] East [] West
County: Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 180 S. Market, Room 207A, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120, 82-3-100 and 82-3-107 apply. Information of slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologic well report shall be attached with this form. ALL OF ME IN ENHANCEMENT MUST BE ATTACHED. Submit CIP-4 form with all plugged wells. Submit CIP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Vice Operating Manager
Date: 3/4/2007
Subscribed and sworn to before me this March 07
Notary Public: [Signature]
My Appt. Exp. 10/24/08
State of Kansas

KCC Office Use ONLY
Letter or confidentiality received
Received Yes [] No []
Wireline Log Received
Geologist Report Received
Disposal Method: RECEIVED
KANSAS CORPORATION COMMISSION
MAR 13 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Carroll Energy, LLC** Lease Name: **ROBERTS G** Well #: **24-A4**
 Sec: **24** Twp: **26S** R: **19E** () East () West County: **Allen**

INSTRUCTIONS: Show important tops and bases of formations penetrated. Detail all cores. Report all final copies of drill stem logs giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Core Tests Taken (Also Additional Rounds) Yes No
 Samples Sent to Geological Survey Yes No
 Core Taken Yes No
 Electric Log Run (Submit Copy) Yes No
 List All E-Log Run:
Density Neutron

Log Formation (Top), Depth and Datum Sample
 Name: **See Attached** Top Datum

CASING RECORD New Used

(Report all strings set conductor, surface, intermediate, production, etc)

Deposits of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight (lbs / Ft)	Setting Depth	Type of Cement	# Blocks Used	Type and Percent Additives
Surface	11"	8.625	32	22.5	Portland	6	
Production	6 3/4"	4 1/2"	10.5	950	OWC	138	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose	Depth Top/Bottom	Type of Cement	# Blocks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Product Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Whole Part Foot	PERFORATION RECORD - Bridge Plug Size/Type	Acid, Fracure, Shot, Cement Squeeze Record	Depth
	Specify Footings of Each Interval Perforated	(Amount and Kind of Material Used)	
	-		
	-		
	-		
	-		

Estimated Production: **N/A** Size: **N/A** Sol. At: **N/A** Factor At: **N/A** Liner Run: Yes No

Unit of Prod. (Toward Production, AWD or Entr): **N/A**

Estimated Production For 24 Hours:

Oil	Gas	Water	Grav. (lb/cu ft)

DISPOSITION OF CORE Vented Mold Used on Logs (If vented, submit ACO-10.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Churning
 Other (Specify)

PRODUCTION INTERVAL

Handwritten signature and date

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, KS 67335

DRILLERS LOG
CARROLL ENERGY

Roberts G. #24-A4
S24, T26, R19
Allen County, KS
API #001-29539-0000

0-2 SOIL
2-6' CLAY
6-12' SHALE
12-61' LIME
61-66 SHALE
66-68 LIME
68-81 SHALE
81-95 LIME
95-99 SHALE
99-122 LIME
122-125 BLACK SHALE
125-130 SHALE
130-135 LIME
135-293 SHALE
293-295 BLACK SHALE
295-316 SHALE
316-320 LIME
320-324 SAND
324-333 LIME
333-421 SHALE
421-424 LIME
424-426 BLACK SHALE
MULBERRY COAL
426-429 SHALE
429-443 LIME
443-446 SHALE
446-454 LIME
454-457 BLACK SHALE COAL
457-498 SHALE
498-514 LIME OSWEGO
514-519 SHALE
519-522 BLACK SHALE COAL
522-534 SHALE
534-535 LIME
535-540 SHALE
540-543 LIME
543-544 BLACK SHALE COAL
544-585 SHALE
585-586 BLACK SHALE COAL
586-579 SHALE
579-608 BLACK SHALE COAL
608-626 SHALE
626-628 BLACK SHALE COAL
628-645 SHALE
645-646 BLACK SHALE COAL
646-688 SHALE
688-689 BLACK SHALE COAL
689-710 SHALE

11-14-06 Drilled 11" hole and set
22.5' of 8 5/8" surface casing with
6 sacks Portland cement.

11-15-06 Started drilling 6 3/4" hole

11-15-06 Finished drilling to T.D. 965'

WATER @ 740'

364' 0" ON 1/2" ORIFICE
439' 0" ON 1/2" ORIFICE
464' SLIGHT BLOW ON 1/2" ORIFICE
540' SLIGHT BLOW ON 1/2" ORIFICE
565' 1" ON 1/2" ORIFICE
615' 1" ON 1/2" ORIFICE
690' 1" ON 1/2" ORIFICE
765' SLIGHT BLOW ON 1/2" ORIFICE
865' 30" ON 1 1/2" ORIFICE
940' 29" ON 1 1/2" ORIFICE
965' 23" ON 1 1/2" ORIFICE

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CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, KS 67335

DRILLERS LOG
CARROLL ENERGY

Roberts G. #24-A4
S24, T26,R19
Allen County, KS
API #001-29539-0000

710-720	SANDY SHALE
720-840	SHALE
840-900	SAND
900-910	SHALE
910-915	DARK SHALE
915-965	LIME MISSISSIPPI

T.D. 965'

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CONSERVATION DIVISION
WICHITA, KS

KEPLEY WELL SERVICE CEMENTING

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945

Carroll Energy, LLC
 2198 Valley High Drive
 Independence, KS 67301

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Date	Invoice
11/28/2006	580

Date: 11-26-06
 Well Name: Roberts G 24-A4
 Section: 24
 Township: 26
 Range: 19
 County: Allen
 API: 001-29539-000

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 7 3/4
 TOTAL DEPT: 965
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 450 PSI
- Shut in Pressure Set float
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5	950	3.00	2,850.00T

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 WICHITA, KS

Hooked onto 4.5 casing. Established circulation with 15 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 138 sacks of OWC cement, dropped rubber plug, and pumped 15 barrels of water.

Subtotal	\$2,850.00
Sales Tax (7.3%)	\$208.05
Balance Due	\$3,058.05

3-4-08



Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301
Phone: (620) 332-1600 Fax: (620) 332-1601

March 4, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

ROBERTS G 24-A4
API: 15-001-29539

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MAR 04 2007
CONFIDENTIAL

To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll
Vice Operating Manager

Enclosures:

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