

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

3/29/08  
Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 31652  
Name: NORSTAR PETROLEUM, INC.  
Address: 6855 S. Havana St., Suite 250  
City/State/Zip: Centennial, CO 80112  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Per Burchardt  
Phone: (303) 925-0696  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: Dave Goldak

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12/3/06 12/10/06 12/11/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 083-21,526-00-00  
County: Hodgeman  
S/2NW NE Sec. 21 Twp. 21 S. R. 23W  East  West  
1010 feet from  (N) (circle one) Line of Section  
1980 feet from  (E) (circle one) Line of Section

Spotages Calculated from Nearest Outside Section Corner:  
(circle one)  NE SE NW SW  
Lease Name: RUDZIK Well #: 1-21  
Field Name: Wildcat  
Producing Formation: Cherokee  
Elevation: Ground: 2386 Kelly Bushing: 2394  
Total Depth: 4680 Plug Back Total Depth: 4672  
Amount of Surface Pipe Set and Cemented at 211 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1644 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
(15sks In Rat Hole) (10sks In Mouse Hole)

Drilling Fluid Management Plan ADD INFO TO 08  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm Fluid volume 300 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 3/29/2007  
Subscribed and sworn to before me this 29<sup>th</sup> day of MARCH  
20 07  
Notary Public: [Signature]  
Date Commission Expires: 4/5/07

CLARK D. PARROTT  
NOTARY PUBLIC  
STATE OF COLORADO

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

APR 03 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: NORSTAR PETROLEUM, INC. Lease Name: RUDZIK Well #: 1-21  
 Sec. 21 Twp. 21 S. R. 23W  East  West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <p style="text-align: center;">CNL/CDL, DIL, MEL, Sonic</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3918</td> <td>-1524</td> </tr> <tr> <td>Marmaton</td> <td>4348</td> <td>-1954</td> </tr> <tr> <td>Pawnee</td> <td>4432</td> <td>-2038</td> </tr> <tr> <td>Ft. Scott</td> <td>4497</td> <td>-2103</td> </tr> <tr> <td>Cherokee Sand</td> <td>4601</td> <td>-2207</td> </tr> <tr> <td>Mississippi</td> <td>4631</td> <td>-2237</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3918	-1524	Marmaton	4348	-1954	Pawnee	4432	-2038	Ft. Scott	4497	-2103	Cherokee Sand	4601	-2207	Mississippi	4631	-2237
Name	Top	Datum																				
Heebner	3918	-1524																				
Marmaton	4348	-1954																				
Pawnee	4432	-2038																				
Ft. Scott	4497	-2103																				
Cherokee Sand	4601	-2207																				
Mississippi	4631	-2237																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	211	Common	160	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	4673	EA/2	175	
				Port Collar @ 1644			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4603-4608		
4	4608-4612		
4	4612-4616		

TUBING RECORD	Size 2 3/8"	Set At 4634	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1/11/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 50	Gas Mcf	Water Bbls. 20	Gas-Oil Ratio 34.5

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_

**Production Interval**

# ALLIED CEMENTING CO., INC.

33449

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-2-06</u>	SEC. <u>21</u>	TWP. <u>21 S</u>	RANGE <u>23 W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>6:15 PM</u>	JOB FINISH <u>6:45 PM</u>
LEASE <u>RUDZIK</u>		WELL # <u>1-21</u>		LOCATION <u>Ness City 16 1/2 S. 2 1/2 E 1/4 S</u>		COUNTY <u>Hodgeman</u>	STATE <u>Kansas</u>
OLD OR (NEW) (Circle one)							

KCC

CONTRACTOR Discovery Rig #3

OWNER

MAR 29 2007

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 211'

CASING SIZE 8 5/8 New DEPTH 210'

TUBING SIZE 2 3/8 DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 1/2 / BBL

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

# 398 HELPER ROBERT

BULK TRUCK

# 345 DRIVER BRANDON

BULK TRUCK

# DRIVER

REMARKS:

Cement Circulated

THANK'S

CHARGE TO: NORSTAR PETROLEUM

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Bob A. Gaschler

CEMENT

CONFIDENTIAL

AMOUNT ORDERED 160 SK Com.

390 CC  
2% gel

COMMON 160 @ 10.65 1704.00

POZMIX @

GEL 3 @ 16.65 49.95

CHLORIDE 5 @ 46.60 233.00

ASC @

@

@

@

@

@

@

@

HANDLING 168 Total SK @ 1.90 319.20

MILEAGE 19 Ton Mike @ .09¢ 287.20

TOTAL 2593.43

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 19 @ 6.00 114.00

MANIFOLD @

@

@

@

TOTAL 929.00

PLUG & FLOAT EQUIPMENT

@

8 5/8 Wood Plug @ 1 60.00

@

@

@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

GALEN R. GASCHLER

PRINTED NAME



CHARGE TO:  
**NORSTAR PETROLEUM INC.**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 No 11196

PAGE 1 OF 2

SERVICE LOCATIONS 1. <b>NESS CITY KS</b>	WELL/PROJECT NO. 1-21	LEASE RUDZIK	COUNTY/PARISH HONGEMAN	STATE KS	CITY	DATE 12-11-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DISCOVERY OIL #3	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUADW	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTROKE	WELL PERMIT NO.	WELL LOCATION JEWELL # - N TO WHITE SUBD, 2 1/2 E, SS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	30		ME		4.00	120.00
578		1			PUMP SERVICE	1		JOB	4684 FT	1250.00	1250.00
221		1			LEADS KCL	2		Gal		26.00	52.00
281		1			MUD FLUSH	500		Gal		.75	375.00
402		1			CENTRIFUGES	10		EA	5 1/2"	80.00	800.00
403		1			CEMENT BARRELS	2		EA		280.00	560.00
404		1			PORT COLLAR TOAT #74	1		EA	1644 FT	2300.00	2300.00
406		1			LATCH DOWN PLUG - BAFFLE	1		EA		235.00	235.00
407		1			INSIDE FLAT SHOES W/FULLUP	1		EA		310.00	310.00
413		1			ROTO WALL SCRATCHERS	19		EA		35.00	665.00
419		1			ROTATING HEAD DRILL	1		JOB		250.00	250.00

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 KANSAS CORPORATION COMMISSION  
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 CONSERVATION DIVISION  
 WICHITA KS

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 MAR 29 2007  
 KCCC

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED: 12-11-06  
 TIME SIGNED: 1300  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	6917.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	3729.25
WE UNDERSTOOD AND MET YOUR NEEDS?				sub total	10,646.25
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	476.52
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				5.45%	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	11,122.77
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
*WAVE WAZA*

APPROVAL  
 Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

# TICKET CONTINUATION

TICKET No. 11196

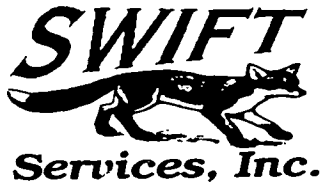
CUSTOMER <b>WORSTAR PETROLEUM, INC.</b>	WELL <b>RUDZIK 1-21</b>	DATE <b>12-11-06</b>	PAGE <b>2</b> OF <b>2</b>
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			U/M	U/M					
325		1				STANDARD CMWT	EA-2	200	S/S		11.00	2200.00	
276		1				FLOCELE		50	U/S		1.25	62.50	
283		1				SALT		1000	U/S		.20	200.00	
284		1				CALSSAL		9	S/S	900	U/S	30.00	270.00
285		1				CFR-1		100	U/S		4.00	400.00	
290		1				DADR		2	GAL		32.00	64.00	
						SERVICE CHARGE					1.10	220.00	
581										200			
533						MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES			TON MILES	1.00	312.75
							<b>20850</b>	<b>30</b>		<b>312.75</b>			

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 KANSAS CORPORATION COMMISSION  
 APR 03 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

<b>CONTINUATION TOTAL</b>	<b>3729.25</b>
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CHARGE TO:  
**NORSTAR PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 KANSAS CORPORATION COMMISSION

TICKET

APR 13 2007

No 11656

CONSERVATION DIVISION  
 WICHITA, KS

PAGE 1 OF 1

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. 1-21	LEASE RUDZIK	COUNTY/PARISH HODGEMAN	STATE KS	CITY	DATE 12-18-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR CHEYENNE WELL SERVICE	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CSMWT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION N/12000 - WHITE SCHOOL, 2 1/2 E, SS		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20		MC		4.00	80.00
577		1			PUMP SERVICE	1		JOB		850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DENSITY STANDARD	165		SKS		13.50	2227.50
276		1			FLOCELE	44		lbs		1.25	55.00
290		1			D-ADR	1		GAL		32.00	32.00
581		1			SERVICE CHARGE CSMWT	175		SKS		1.10	192.50
583		1			RENTAGE	17384		lbs	173.84/TM	1.00	173.84

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED: 12-18-06  
 TIME SIGNED: 1200  
 A.M.  
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					4010.84
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4158.78

*Hodgeman TAX 5.45%* 147.94

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wayne Wilson*  
 APPROVAL:

Thank You!



**NORSTAR  
PETROLEUM  
INC.**

3/29/08

6855 S. HAVANA ST.  
SUITE 250  
CENTENNIAL, CO 80112-3864  
OFFICE (303) 925-0696  
FAX (303) 925-0699

March 29, 2007

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market – Room 2078  
Wichita, KS 67202

RE: Rudzik #1-21  
1010' FNL & 1980' FEL  
Sec. 21, T21S-R23W  
Hodgeman County, KS  
API No.: 15-083-21526-00-00

KCC  
MAR 29 2007  
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Gentlemen:

Enclosed please find Well Completion Form ACO-1 with attachments for the above referenced well.

Please be advised that Norstar requests this information be kept confidential for a period of one year as allowed by rule.

Sincerely,

Clark D. Parrott, P.E.

Attachments: ACO-1 (Original plus two copies)  
Geologist's Report  
Logs (CDL/CNL, DIL, Micro, Sonic)  
Cement Tickets (3: Surf Csg., Prod Csg & Port Collar)  
DSTs (1)

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KANSAS CORPORATION COMMISSION

APR 03 2007

CONSERVATION DIVISION  
WICHITA, KS