

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

3-04-08

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 31652  
Name: Norstar Petroleum Inc.  
Address: 6855 S. Havana St., Ste. 250  
City/State/Zip: Centennial, CO 80112  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Per Burchardt  
Phone: ( 303 ) 925-0696  
Contractor: Name: H2 Drilling, L.L.C.  
License: 33793  
Wellsite Geologist: Wesley Hansen

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

2/1/07 2/11/07 2/12/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 055-21932-0000  
County: Finney  
C SW SE Sec. 8 Twp. 23 S. R. 32 ☐ East ☒ West  
660 feet from (S) / N (circle one) Line of Section  
1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW  
Lease Name: Bergkamp Well #: 1-8

Field Name: Wildcat  
Producing Formation: None

Elevation: Ground: 2845 Kelly Bushing: 2856

Total Depth: 5000 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 251 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 5,000 ppm Fluid volume 1,800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clark D. Parrott

Title: President Date: March 1, 2007

Subscribed and sworn to before me this 1 day of MARCH

2007

Notary Public: Clark D. Parrott

Date Commission Expires: 4/5/07

CLARK D. PARROTT  
NOTARY PUBLIC  
STATE OF COLORADO

KCC Office Use ONLY

Y Letter of Confidentiality Received

If Denied, Yes ☐ Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

MAR 06 2007

KCC WICHITA

KCC

MAR 01 2007

CONFIDENTIAL

Operator Name: Norstar Petroleum Inc.Lease Name: BergkampWell #: 1-8Sec. 8 Twp. 23 S. R. 32 ☐ East ☒ WestCounty: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
(Submit Copy)

List All E. Logs Run:

DIL, CNL/CDL, MEL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner Shale	3818	-962
Lansing	3864	-1008
Marmaton	4362	-1506
Pawnee	4439	-1583
Cherokee Shale	4484	-1628
Morrow Shale	4646	-1790
St. Louis A	4776	-1920
Spergen	4952	-2096

**CASING RECORD** ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4	8 5/8	23	251	Common	175	2% gel 3% cc

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

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MAR 06 2007

KCC WICHITA

# ALLIED CEMENTING CO., INC.

25109

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY, KS

2-1-07 DATE	SEC 8	TWP. 23	RANGE 32	CALLED OUT	ON LOCATION 2:00pm	JOB START 2:30pm	JOB FINISH 3:00pm
LEASE Bergkamp	WELL # 1-8	LOCATION 6 mile Rd 2E N. N			COUNTY Finney	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR H. J. Dalg #1  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12" 4 T.D. 252'  
 CASING SIZE 8 5/8 DEPTH 252'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 30'  
 PERFS.  
 DISPLACEMENT 14.1 BBLs

## EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy  
 # 423-373 HELPER Sam  
 BULK TRUCK  
 # 399 DRIVER DANN  
 BULK TRUCK  
 # DRIVER

## REMARKS:

cement did circulate  
Plug down @ 2:45pm  
Thanks Fuzzy & crew

CHARGE TO: Wardar Pet. Inc.  
 STREET  
 CITY STATE ZIP

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Gary Fisher

OWNER same

## CEMENT

AMOUNT ORDERED 175 SKs com  
390 cc 290 gel

COMMON	<u>175</u>	@	<u>12.30</u>	<u>2135.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@	<u>46.00</u>	<u>279.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184</u>	@	<u>1.90</u>	<u>349.60</u>
MILEAGE	<u>.0975K x mile</u>			<u>1225.44</u>
TOTAL				<u>4039.59</u>

## SERVICE

DEPTH OF JOB	<u>252'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>74</u>	@	<u>6.00</u> <u>444.00</u>
MANIFOLD & Head		@	<u>100.00</u>
		@	
		@	
TOTAL			<u>1359.00</u>

## PLUG & FLOAT EQUIPMENT

<u>1.8 5/8 plug</u>	@	
	@	<u>60.00</u>
	@	
	@	
TOTAL		<u>60.00</u>

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

Gary Fisher

PRINTED NAME

# ALLIED CEMENTING CO., INC.

25088

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>2-12-07</u>	SEC. <u>8</u>	TWP. <u>235</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>4:00 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>BERSKAMP</u>	WELL # <u>1-8</u>	LOCATION <u>GARDEN CITY GN-2E-N IN</u>			COUNTY <u>FINNEY</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>H-2 ORLG RIG #1</u>	
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>5000'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>1920'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

## EQUIPMENT

PUMP TRUCK # <u>422</u>	CEMENTER <u>TERRY</u>
	HELPER <u>WAYNE</u>
BULK TRUCK # <u>218</u>	DRIVER <u>DARRIN</u>
BULK TRUCK #	DRIVER

## REMARKS:

<u>50 SKS AT 1920'</u>
<u>80 SKS AT 1020'</u>
<u>30 SKS AT 510'</u>
<u>50 SKS AT 270'</u>
<u>20 SKS AT 60'</u>
<u>15 SKS RAT HOLE</u>
<u>10 SKS mouse HOLE</u>

THANK YOU

CHARGE TO: NORSTAR Petroleum, INC.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Gary Fisher

OWNER <u>SAME</u>
CEMENT
AMOUNT ORDERED <u>255 SKS 6040 p02 68 GEL</u>

COMMON	<u>153 SKS</u>	@	<u>12.20</u>	<u>1866.60</u>
POZMIX	<u>102 SKS</u>	@	<u>6.18</u>	<u>622.36</u>
GEL	<u>13 SKS</u>	@	<u>16.65</u>	<u>216.45</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>268 SKS</u>	@	<u>1.90</u>	<u>509.20</u>
MILEAGE	<u>94 PER SKI</u>	MILE		<u>1784.88</u>
TOTAL				<u>4999.33</u>

## SERVICE

DEPTH OF JOB	<u>1920'</u>
PUMP TRUCK CHARGE	<u>815.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>74 MI</u> @ <u>6.00</u> <u>444.00</u>
MANIFOLD	@
	@
	@
TOTAL <u>1259.00</u>	

## PLUG & FLOAT EQUIPMENT

	@
	@
	@
	@
	@
TOTAL _____	

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Gary Fisher

PRINTED NAME



**NORSTAR  
PETROLEUM  
INC.**

31-08  
6855 S. HAVANA ST.  
SUITE 250  
CENTENNIAL, CO 80112-3864  
OFFICE (303) 925-0696  
FAX (303) 925-0699

March 1, 2007

Kansas Corporation Commission  
Conservation Division  
130 S. Market – Room 2078  
Wichita, KS 67202

KCC  
MAR 01 2007  
CONFIDENTIAL

RE: Bergkamp #1-8  
660' FSL & 1,980' FEL  
Sec. 8, T23S-R32W  
Finney County, KS  
API No.: 15-055-21932-0000

Gentlemen:

Enclosed please find Well Completion Form ACO-1 with attachments for the above referenced well.

Please be advised that Norstar Petroleum Inc. requests this information be kept confidential for a period of one year as allowed by rule.

Sincerely,  
Norstar Petroleum Inc.

John J. Meyers IV, P.E.  
Petroleum Engineer

Attachments: ACO-1 (Original plus two copies)  
CP-4 Plugging Record  
Logs (CDL/CNL, DIL, MEL)  
Geologist Report  
Cement Tickets (Surf Csg. & Plugging)  
DSTs (3)

RECEIVED  
MAR 06 2007  
KCC WICHITA