

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

38208

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: N/A  
Operator Contact Person: Mark Shreve  
Phone: (316) 264-6366  
Contractor: Name: Sterling Drilling Company, Inc.  
License: 5142  
Wellsite Geologist: Phil Askey

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12/2/06	12/10/06	12/11/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23400 00-00  
County: Stafford  
E2 NE SE SW Sec. 14 Twp. 22 S. R. 14  East  West  
990 feet from S / N (circle one) Line of Section  
2361 feet from E / W (circle one) Line of Section

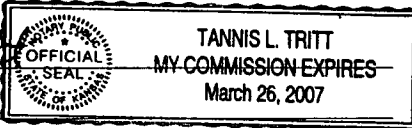
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Garvin-Marmie Well #: 1-14  
Field Name: Oscar North  
Producing Formation: N/A  
Elevation: Ground: 1926' Kelly Bushing: 1935'  
Total Depth: 3900' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 292 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PLAATI NR 6-70-08  
(Data must be collected from the Reserve Pit)  
Chloride content 59,000 ppm Fluid volume 1500 bbls  
Dewatering method used Hauled Offsite  
Location of fluid disposal if hauled offsite:  
Operator Name: John Jay Darrah, Jr.  
Lease Name: Anshutz #2 SWD License No.: 5088  
Quarter NE/4 Sec. 15 Twp. 21 S. R. 14  East  West  
County: Stafford Docket No.: D-17893

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President/COO Date: 3/8/07  
Subscribed and sworn to before me this 8th day of March,  
2007  
Notary Public: Tannis L. Tritt  
Date Commission Expires: 3-26-07



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAR 09 2007**

KCC WICHITA

KCC

Operator Name: Mull Drilling Company, Inc. Lease Name: Garvin-Marmie Well #: 1-14  
 Sec. 14 Twp. 22 S. R. 14  East  West County: Stafford

MAR 08 2007

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>ELI: CDL/CNL/PE; DIL; MEL; Sonic</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>819</td> <td>+ 1116</td> </tr> <tr> <td>Heebner</td> <td>3303</td> <td>- 1368</td> </tr> <tr> <td>Lansing</td> <td>3442</td> <td>- 1507</td> </tr> <tr> <td>BKC</td> <td>3662</td> <td>- 1727</td> </tr> <tr> <td>Arbuckle</td> <td>3820</td> <td>- 1885</td> </tr> </table>	Name	Top	Datum	Anhydrite	819	+ 1116	Heebner	3303	- 1368	Lansing	3442	- 1507	BKC	3662	- 1727	Arbuckle	3820	- 1885
Name	Top	Datum																	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	292'	Common	400	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio      Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval	<b>RECEIVED</b>
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____ <input type="checkbox"/> _____	<b>MAR 09 2007</b>

KCC WICHITA

# ALLIED CEMENTING CO., INC.

22698

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Great Bend*

DATE <u>12-2-06</u>	SEC. <u>14</u>	TWP. <u>22</u>	RANGE <u>14</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>8:45 PM</u>	JOB START <u>11:30</u>	JOB FINISH <u>12:15 AM</u>
LEASE <u>Barlow-Mymie</u>				WELL # <u>1-14</u>	LOCATION <u>281# K-19 4 W 2 1/2 S</u>	COUNTY <u>Stafford</u>	STATE <u>Kansas</u>
OLD OR <u>(NEW)</u> (Circle one)			<u>1/2 W</u>				

CONTRACTOR Steering  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 292'  
 CASING SIZE 8 5/8 24# DEPTH 292'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 17.6

OWNER Mull  
 CEMENT  
 AMOUNT ORDERED 400 cu Common  
3% CC 2% Gel

COMMON	<u>400</u>	@	<u>10.65</u>	<u>4260.00</u>
POZMIX		@		
GEL	<u>8</u>	@	<u>16.65</u>	<u>133.20</u>
CHLORIDE	<u>12</u>	@	<u>46.60</u>	<u>559.20</u>
ASC		@		

EQUIPMENT  
M.B.  
 PUMP TRUCK CEMENTER J.P. Drilling  
 # 120 HELPER Kevin Garcia  
 BULK TRUCK  
 # 344 DRIVER Steve Tuley  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING	<u>420</u>	@	<u>1.90</u>	<u>798.00</u>
MILEAGE	<u>21.9</u>	@	<u>420</u>	<u>9258.00</u>
TOTAL				<u>6544.20</u>

REMARKS:

*Run 8 5/8 casing to Bottom, Circulate with rig mud. Hook up to pump table & mixed cement. Shut down change no legs over & release 8 5/8 TWP & displace with 17.6 BBLs fresh 4% cement did circulate. Shut in manifold.*

SERVICE

DEPTH OF JOB	<u>292'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>21</u>	@	<u>6.00</u>	<u>126.00</u>
MANIFOLD	<u>Head Rental</u>	@		<u>100.00</u>
TOTAL				<u>1041.00</u>

CHARGE TO: Mull Drilling Co. Inc  
 STREET P.O. BOX 2758  
 CITY Wichita STATE Kansas ZIP 67201-2758

*Thank you!*

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 TWP</u>	@	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>60.00</u>		

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X K.D. Clark

X K.D. Clark  
 PRINTED NAME

*Thanks*

3-8-08



# MULL DRILLING CO., INC.

March 8, 2007

Rick Hestermann  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

KCC  
MAR 08 2007  
CONFIDENTIAL

**RE: Garvin-Marmie #1-14  
E/2 NE SE SW 14-22S-14W  
Stafford Co., KS  
API: 15-185-23400**

Dear Rick:

On behalf of Mull Drilling Company, Inc. (MDC) I would like to request that all information on side two of the enclosed Well Completion Form ACO-1 on the above subject location be held confidential for a period of twelve (12) months.

Should you have any questions regarding the enclosed information, please feel free to contact our office.

Sincerely,

Mark A. Shreve  
President/COO

MAS:tt  
Enclosures

RECEIVED  
MAR 09 2007  
KCC WICHITA