

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: Thornton
License: 4815
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-26-06 7-27-06 8-21-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31080-00-00
County: Montgomery
SE SE NW Sec. 9 Twp. 33 S. R. 14 East West
3270' FSL feet from S / N (circle one) Line of Section
2830' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J&V Gordon Trusts Well #: B2-9
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 895' Kelly Bushing: _____
Total Depth: 1600' Plug Back Total Depth: 1590'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATF II 11/16-18-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-17-06
Subscribed and sworn to before me this 17th day of November,
2006
Notary Public: Amanda J. Eifert
Date Commission Expires: _____

AMANDA L. EIFERT
NOTARY PUBLIC, STATE OF MI
COUNTY OF LIVINGSTON
MY COMMISSION EXPIRES Oct 7, 2012
ACTING IN COUNTY OF Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&V Gordon Trusts Well #: B2-9
 Sec. 9 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1594'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1434' - 1436'	100 gal 15% HCl, 2055# sd, 210 BBL fl	
4	1171' - 1172'	150 gal 15% HCl, 2000# sd, 180 BBL fl	
4	1129' - 1130.5' / 1106' - 1107.5' / 1087' - 1089.5'	150 gal 15% HCl, 10000# sd, 485 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1561'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
8-26-06		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	3	74	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Office Phone
918-626-4100

Thornton Drilling Company
P.O. BOX 811
POCOLA, OK 74902

Fax
918-626-4105

Operator:		Well No.		Lease		Loc.		1/4		1/4		1/4		Sec.		Twp.		Rge.	
DART CHEROKEE BASIN		B2-9		JV GORDON TRUST								9		33S		14E			
County:		State:		Type/Well		Depth:		Hours:		Date Started:		Date Completed:							
MONTGOMERY		KS				1600'				07-28-06		07-28-06							
Driller:		Driller:		Driller:		Casing Used:		Cement Used:		Rig No.									
MIKE WEIR		CHRIS MAYHALL				OPERATOR		TDC		17									
From		To		Formation		From		To		Formation		From		To		Formation			
0		23		SOIL		23		40		SHALE		40		65		LIME			
65		135		SHALE		135		155		SAND		155		250		SANDY SHALE			
250		280		SHALE		280		281		SHALE		281		400		SAND - WET			
400		410		SHALE		410		450		SAND		450		470		SHALE			
470		540		SANDY SHALE		540		565		LIME		565		570		SAND			
570		727		SHALE		727		766		LIME		766		810		SAND			
810		816		SHALE		816		820		SANDY SHALE		820		850		SAND			
850		930		SAND & SHALE		930		946		LIME - PINK		946		1024		SAND			
1024		1051		LIME - OSWEGO		1051		1062		SHALE - SUMMIT		1062		1070		LIME			
1070		1075		SHALE		1075		1086		LIME		1086		1091		SHALE - MULKY			
1091		110		LIME		1100		1140		SHALE		1140		1155		SANDY SHALE			
1155		1161		SHALE		1161		1163		LIME		1163		1172		SHALE			
1172		1173		COAL - MINERAL		1173		1182		SAND - MINERAL		1182		1196		SHALE			
1196		1208		SAND		1208		1274		SHALE		1274		1433		SAND & SHALE			
1433		1435		COAL - ROWE		1435		1450		SHALE		1450		1473		SHALE & LIME - MISSISSIPPI			
1473		1511		LIME & CHAT - MISSISSIPPI		1511		1600		HARD LIME		1600		TD					

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 10417
 LOCATION Eureka
 FOREMAN Troy Strickler

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-28-06	2368	J.D. Gordon Trust 82-9				MG
CUSTOMER		Dart Cherokee Basin				
MAILING ADDRESS		211 W Myrtle				
CITY		STATE	ZIP CODE			
Independence		Ks	67001			
JOB TYPE <u>Logging</u>		HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1600'</u>	CASING SIZE & WEIGHT <u>4 1/2" casing</u>		
CASING DEPTH <u>1594</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT <u>13.2#</u>		SLURRY VOL <u>518bl</u>	WATER gal/sk <u>8°</u>	CEMENT LEFT IN CASING <u>0'</u>		
DISPLACEMENT <u>25.88bl</u>		DISPLACEMENT PSI <u>700</u>	MIX PSI <u>1200 Pump Plug</u>	RATE		

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 1300bl water
Pump 4sk Gel-Flush, w/ Halls, 58bl water, 108bl soap, 158bl Dye. Mixed
165sk Thick Set Cement w/ 8" Kol-Seal an/str @ 13.2# an/str. Wash out
Pump + lines. Release Plug. Displace w/ 25.88bl water. Final Pump Pressure
700PSI. Pump Plug to 1300 PSI. Wait 5mins. Release Pressure. Float Hold
Good Cement to Surface = 88bl Slurry to fish

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE 2nd of 3	800.00	800.00
			3.15	0
1126A	165sk	Thick Set Cement	14.65	2417.25
1110A	1320"	Kol-Seal 8" an/str	.36"	475.20
1118A	300"	Gel-Flush	.14"	28.00
1105	50"	Halls	.34"	17.00
5407		Ten-mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	38.75	38.75
1205	2gal	Bi-Cide	25.35	50.70
		<u>Thick Set</u>		
		Sub Total		4136.90
		SALES TAX		157.80
		ESTIMATED TOTAL		4294.70

AUTHORIZATION CSUL

TITLE 201506

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