CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33074	API No. 15 - 125-31075-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	NESWSE_Sec7_Twp33_S. R15_
City/State/Zip: Mason MI 48854-0177	700' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	1495' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716	(circle one) NE SE NW SW
- FECEIVED	Lease Name: Gay et al Well #: D3-7
4815	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion: CONSERVATION DIVISION	Elevation: Ground: 851' Kelly Bushing:
WICHITA, KS New Well Re-Entry Workover	Total Depth: 1532' Plug Back Total Depth: 1513'
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 44 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	Drilling Fluid Management Plan タイナルがん かっつち
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 300 bbls
Plug Back Plug Back Total Depth	Dewatering method used Empty w/ vac trk & air dry
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name: Dart Cherokee Basin Operating Co., LLC
7-22-06 7-23-06 8-17-06	Lease Name: Reitz B4-35 SWD License No.: 33074
Spud Date or Date Reached TD Completion Date or	Quarter NE Sec. 35 Twp. 34 S. R. 14 ✓ East West
Recompletion Date Recompletion Date	County: Montgomery Docket No.: D-28391
INSTRUCTIONS: An original and two copies of this form shall be filed with to Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I months if requested in writing and submitted with the form (see rule 82-3-101) geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
SIRICATAL.	KCC Office Use ONLY
Signature:	RCC Office use ONLY
Title: £ngy Clerk	Letter of Confidentiality Attached
Subscribed and sworn to before me this 17th day of November	If Denied, Yes Date:
20.06	Wireline Log Received
Manda of Filant	Geologist Report Received
Notary Public: William J. Cyclin	UIC Distribution
Date Commission Expires: AMANDA L. EIFERT	
NOTARY PUBLIC, STATE OF MI COUNTY OF LIVINGSTON	
MY COMMISSION EXPIRES Oct 7, 2012	2

ACTING IN COUNTY OF INSTAUM

Operator Name: Dart (Cherokee Basir	Opera	ting Co., LL(Leas	e Name:_	Say et al		Well #: _D3-	7
Sec. 7 Twp. 33	_s. r. <u>15</u>	✓ East	West	Count	ty: <u>Mont</u>	gomery			
INSTRUCTIONS: Show tested, time tool open a temperature, fluid recov Electric Wireline Logs s	nd closed, flowing ery, and flow rates	and shut if gas to	in pressures, v surface test, al	whether s long with	shut-in pre	ssure reached s	tatic level, hydros	tatic pressure	s, bottom hole
Drill Stem Tests Taken (Attach Additional She	eets)	Y	es ✓ No		Lo	og Formatio	n (Top), Depth an	d Datum	✓ Sample
Samples Sent to Geolog	gical Survey	П	es ✓ No		Name	9		Тор	Datum
Cores Taken		— Y	es ✓ No		See	Attached			
Electric Log Run (Submit Copy)		✓ Yo			l Ü	(C,C	Kans	REC AS CORPOR	EIVED ATION COMMISSION
List All E. Logs Run:					l new			NOV 2	0 2006
High Resolution Co	ompensated De	ancity N	outron &		MOA	17 2005	4		
Dual Induction	ompensated De	stibily iv	eutron &	(CONF	FIDENTIA		VOKSERVATI WICHII	ON DIVISION A, KS
		Repo	CASING i			w Used	on, etc.		
Purpose of String	Size Hole Drilled		e Casing t (In O.D.)		eight s./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"		8 5/8"		24#	44'	Class A	8	
Prod	6 3/4"		4 1/2"		9.5#	1528'	Thick Set	155	See Attached
			ADDITIONAL	CEMENT	ING / SQU	JEEZE RECORD			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	ks Used		Type and Pe	rcent Additives	
Shots Per Foot			RD - Bridge Plug Each Interval Peri		e		ture, Shot, Cement Sount and Kind of Mate		d Depth
4				1332	' - 1334'	300 ga	il 15% HCI, 308	0# sd, 230	BBL fl
4				1285	5' - 1286'	300 ga	l 15% HCl, 171	5# sd, 220	BBL fl
4	989' -	992.5' /	964.5' - 965.	5' / 943'	- 945.5'	650 gal 15% H	CI, 9810# sd, 50 ba	all sealers, 51	O BBL fl
TURNO RECORD	C!	0-111		0-1					
TUBING RECORD	Size 2 3/8"	Set At 151		Packer NA		Liner Run	Yes ✓ No		
Date of First, Resumed Pr	oduction, SWD or En	hr.	Producing Meth	od	Flowing	y ✓ Pumpin	g Gas Lift	Othe	or (Explain)
Estimated Production Per 24 Hours	Oil i	Bbls.	Gas 0	Mcf	Wate	or Bt	ols. Ga	ns-Oil Ratio	Gravity NA
Disposition of Gas	METHOD OF C					Production Interv	/al		14/1
Vented Sold	Used on Lease		Open Hole Other (Speci	Pe:	rf. D	Qually Comp.	Commingled		

Office Phone 918-626-4100

Thornton Drilling Company P.O. BOX 811 POCOLA, OK 74902

Fax 918-626-4105

Operator		Well No.	Lease		Loc.	1/4	1/4	1/4		C	Œ.	
DART C	HEROKE	E BASIN 4-29 03-7	GAY-ET	-AL			74	/4		Sec.	Twp.	Rge.
County:		State:	Type/\	Vell	Depth:	Hours		Data Ct. 1	1		33S	12E
MONTG	OMERY	KS			1532'	riours.		Date Starte	ed:			ompleted:
Driller:		Driller: Driller				TT 1		07-22-06			07-23	-06
JOE NA	PIER	MIKE WEIR	•			ing Used: ERATOR			ent Used:		-	Rig No.
From	To	Formation	From	То		Formation			WELL			17
0	10	SOIL .	10	15	LIME	Tormation		From	To		Formation	
19	65	SANDYSHALE	65	190		- 85' WET		15	19	SHALE		
240	250	SHALE	250		LIME	- 63 WEI		190	240	SAND		
300	330	LIME - SM ODOR	330		SHALE			258	300	SHALE	·	
585	615	SAND - ODOR	615		SHALE			556	585	LIME	<u>.</u>	
639	. 640	COAL	640		LIME			635	639	LIME		
659	680	SHALE	680		SHALE			651	659	SHALE		
800	876	SHALE	876		LIME			773	800	LIME		
883	907	LIME/ODOR	907			- SUMMET		880	883	SHALE		
932	934	SHALE	934		LIME	- SUMMET		918	932	LIME		
945	957	LIME	957		SHALE		-	939	945	SHALE - N	MULKY	
966	970	SHALE	970		LIME			965	966	COAL		
985	989	LIME	989		SHALE			974	985	SHALE		
992	1004	SAND - ODOR	1004		SHALE			991	992		ROWBURG	· <u> </u>
1024	1032	SHALE	103			MINERAL		1022	1024	LIME		
1047	1049	LIME	104		SHALE	MINERAL		1033	1047	SHALE		
1080	1083	SANDYSHALE	1150		SHALE			1070	1080	SAND		
1200	1283	SHALE	1283		COAL -	ROWE		1175	1200	SAND		
1295	1331	SHALE	133			RIVERTON		1285	1295	SAND		
1347	1356	SANDYLIME	1350			SIPPI CHAT		1335	1347	SHALE		
1532	TD			1302	MISSIS	JII I I CHAI		1382	1532	LIME & CH	AT -MAJORI	TY LIME
	<u> </u>					· - · - · - · · - · · · · · · · · · · ·				<u></u>		

NOV 2 0 2006
CONSERVATION DIVISION
WICHTA, KS

RECEIVED
FUNSAS CORPORATION COMMISSION



CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

DATE

NOV 17 2003

10342 TICKET NUMBER LOCATION EUREKA FOREMAN KEVIN MCCoy

CONFIDENTIAL FORE

CEMENT

		W	ELL NAME & NUI	MBER	SECTION	TOWNSHI	D DAVID	
7-24-06	2368	GAY C	HAL 03-7	,		TOVINSHI	P RANGE	
CUSTOMER					9866-886			M6
MAILING ADDRI	Rt CheROK	re Basi	·~	Rig 1	TRUCK #	DRIVER	TRUCK	
				Gus	445	RICK L.		# DRIV
CITY	W. MYRTL	د		Jones	439	Justin		
		STATE	ZIP CODE			045772		
Independ		Ks	67301			 		
OB TYPE	gstring	HOLE SIZE_	63/4	HOLE DEPTH	1532'	CASING OUTS	1//	057
ASING DEPTH	1440	DRILL PIPE		71101110			& WEIGHT <u>4///</u>	7,5 -1
LURRY WEIGH	74704	SLURRY VOL	WO DLI		0.0	CEMENT	OTHER	·
ISPLACEMENT	47. BOL	DISPLACEME	NT PSI AAA	ATT DOL //o.			Tin CASING 0 '	
							4-11	
w/ 15 BBL	tresh ante	e, use f	ower Tons	70 Ja. 11	THE ORI	492 0 139	S BR	AK CIRCU
Bit wen	t to 7.0.0	F 1532'	with out	Machine	Cincolor	BRIdged	OFF Hole.	Then Tu
Pull Tub ,	49 \$ Bit. 2	log well	Par 15:	20 1 444	CIRCONIE O.	~ 1.0. W	1 90 866 7	- Clean
IRCULATIO	vg & Bit. L N W/30 A ter Spaces.	AN FORS	the water	R. W	Asing.	Kig up to	4 % CASM	2. BREAK
OBL WA	ter Spaces	Mixed	ISC The 7	Tunp y SX	5 Gel Flu	sh w/ Hu	Us 10 Bbl	FORMER
CRIGAL V	ter Spacer. Held 1.73.	mark -	133 SK\$ /	HICK Set	Cement a	1/ 8# Ko	L-SEAL PE	R/5K@/
14.7 BbL .	lleid 1-73. Fresh wat	to Ash of	at rump &	Lines. J	hut down.	Release	Plug. Di	splace a
WAST 5	fresh wat minutes. I	Palesson	Do Pumpin	no Pressu	2 600 PS	1. Bump	Plug to 1	100 ASI.
Cement P	minutes. I	CLASSE /	Ressure.	TIOAT HE	id. Shut	CASINO	NOOP	5%. 6000
ACCOUNT			T		008 6077	prene . XI	g down.	
CODE	QUANTITY o	OF UNITS	DE	SCRIPTION of S	ERVICES or PRO	DUCT	UNIT PRICE	
5401	1		DIM ID COLUMN					· j ·OIAL
			IPUMP CHARGE	E			0-	
5406	-		PUMP CHARGE		15 2		800.00	800.00
5406 5609	♦		MILEAGE 2'	NO WELL	of 2		•	-0-
5609			MILEAGE 2'	NO WELL	of 2 o Charge			-0-
		75	MILEAGE 2' Addition	nd well NAL Pum	o charge		152.00	-0-
5609	2 155 sk		MILEAGE 2' Addition Thick Se	NE WELL NAL Pum It Cemen	o charge		•	304.0
1/26 A			MILEAGE 2' Addition Thick Se	nd well NAL Pum	o charge		152.00	304.0
1/26 A 1/10 A	2 155 sk 1250 *	1	MILEAGE 2' Addition THICK SE KOL-SEA	NE WELL NAL PUM H CEMEN H CEMEN	o charge		14.65	304.0
1/26 A 1/10 A	2 155 sk 1250 *	1	MILEAGE 2' Addition THICK SE KOL-SEA	NE WELL NAL PUM H CEMEN H CEMEN	o charge		14.65	2270.7 450.0
1/26 A 1/10 A 1/18 A 1/18 S	2 155 sk 1250 * 200 * 50 *		MILEAGE 2' Addition THICK SE KOL-SEA GEL FIUS HULLS	well well was Aum of Cemen of Cemen of Pensish	e Charge t		152.00	2270.1 450.0
1/26 A 1/10 A	2 155 sk 1250 *		MILEAGE 2' Addition THICK SE KOL-SEA GEL FIUS HULLS	well well was Aum of Cemen of Cemen of Pensish	e Charge t		14.65	2270.7 450.0 28.0
1/26 A 1/10 A 1/18 A 1/18 T	2 155 sk 1250 * 200 * 50 *		MILEAGE 2' Addition THICK SE KOL-SEA GEL FIUS HULLS TON MIKE	well well was Pum t Cemen t S Pe	charge t ysk		152.00	2270.7 450.0 28.0
1/26 A 1/10 A 1/18 A 1/18 A 1/05 1/407	2 155 sk 1250 * 200 * 50 *		MILEAGE 2' Addition THICK SE KOL-SEA GEL Flus HULLS TON MIKE	well well was Pum t Cemen t S Pe	charge t ysk		14.65 .36 ** .14 * .34 *	2270.7 450.6 28.0 17.60 275.0
1/26 A 1/10 A 1/18 A 1/18 A 1/05 1/407	2 155 SK 1250 * 200 * 50 * 8.52 7	āvs	MILEAGE 2' Addition THICK SE KOL-SEA GEL Flus HULLS TON MIKE	well well was Aum of Cemen of Cemen of Pensish	charge t ysk		14.65 .36 ** .14 ** .34 ** MIC	2270.7 450.0 28.0 17.60 275.0
1/26 A 1/10 A 1/18 A 1/18 A 1/05 1/407	2 155 SK 1250 * 200 * 50 * 8.52 7	āvs	MILEAGE 2' Addition THICK SE KOL-SEA GEL FIUS HUUS TON MIKE Y'Y TOP SORP	well well wal Aum the Cement	t Charge		14.65 .36 ** .14 ** .34 ** M/C	2270.7 450.0 28.0 17.00 275.00 40.00 33.75
1/26 A 1/10 A 1/18 A 1/18 A 1/05 1/407	2 155 SK 1250 * 200 * 50 * 8.52 7	āvs	MILEAGE 2' Addition THICK SE KOL-SEA GEL Flus HULLS TON MIKE	Not well NAL Pam H Cemen K Per K Age Buck Rubber Pr	t CENTER		14.65 .36 ** .14 ** .34 ** MIC	2270.7 450.6 28.0 17.60 275.00
1/26 A 1/10 A 1/18 A 1/18 A 1/05 1/407	2 155 SK 1250 * 200 * 50 * 8.52 7	āvs	MILEAGE 2' Addition THICK SE KOL-SEA GEL FIUS HUUS TON MIKE Y'Y TOP SORP	Mell well wall wall Alm wall Alm Per All & Per Bud Rubber Pr KANSAS CORP	CENTED ORATION COMMIS	SSION	14.65 .36 ** .14 ** .34 ** M/C	2270.7 450.0 28.0 17.00 275.00 40.00 33.75
1/26 A 1/10 A 1/18 A 1/18 A 1/05 1/407	2 155 SK 1250 * 200 * 50 * 8.52 7	āvs	MILEAGE 2' Addition THICK SE KOL-SEA GEL FIUS HUUS TON MIKE Y'Y TOP SORP	Mell well wall wall Alm wall Alm Per All & Per Bud Rubber Pr KANSAS CORP	CENTED ORATION COMMIS	SSION	14.65 .36 ** .14 ** .34 ** M/C	2270.7 450.0 28.0 17.00 275.0 40.00 33.75
1/26 A 1/10 A 1/18 A 1/18 A 1/05 1/407	2 155 SK 1250 * 200 * 50 * 8.52 7	āvs	MILEAGE 2' Addition THICK SE KOL-SEA GEL FIUS HUUS TON MIKE Y'Y TOP SORP	Well WAL PUM HET CEMENT HET	CHARGE TO CHARGE TO COMMIS TO COMMIS TO COMMIS TO COMMIS TO COMMIS		152.00 14.65 .36 .14 .14 .34 MIC 40.00 33.75 25.35	2270.7 450.0 28.0 17.00 275.0 40.00 33.75
1/26 A 1/10 A 1/18 A 1/18 A 1/05 1/407	2 155 SK 1250 * 200 * 50 * 8.52 7	āvs	MILEAGE 2' Addition THICK SE KOL-SEA GEL Flus HULLS TON MILE Y'LL TOP SOAP BI-CIDE	Well WAL Pum H Cemen H Pe KANSAS CORP KANSAS CORP CONSERV	Charge t L/SK LK TRUCK Cug CETVED ORATION COMMIS 2 8 2006		152.00 14.65 .36 .14 .14 .34 MIC 40.00 33.75 25.35	2304.0 2270.7 450.0 28.0 17.00 275.0 40.00 33.75 50.70
1/26 A 1/10 A 1/18 A 1/18 A 1/05 1/407	2 155 SK 1250 * 200 * 50 * 8.52 7	āvs	MILEAGE 2' Addition THICK SE KOL-SEA GEL FIUS HUUS TON MIKE Y'Y TOP SORP	Well WAL Pum H Cemen H Pe HANSAS CORP WANSAS CORP CONSERV OU WILL WIL	Charge Charge		14.65 .36 " .14 " .34 " MIC 40.00 33.75 25.35	2270.7 450.0 28.0 17.00 275.00 40.00 33.75
1/26 A 1/10 A 1/18 A 1/18 A 1/05 1/407	2 155 SK 1250 * 200 * 50 * 8.52 7 1 1 9AL 2 9AL	āvs	MILEAGE 2' Addition THICK SE KOL-SEA GEL Flus HULLS TON MILE Y'LL TOP SOAP BI-CIDE	Well WAL Pum H Cemen H Pe KANSAS CORP KANSAS CORP CONSERV	Charge Charge		14.65 .36 " .14 " .34 " MIC 40.00 33.75 25.35	2270.7 450.6 28.0 17.60 275.0 40.00 33.75 50.70