

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC *KCC*
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: Thornton
 License: 4815
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7-22-06</u>	<u>7-23-06</u>	<u>8-17-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31075-00-00
 County: Montgomery
 _____ NE _____ SW _____ SE Sec. 7 Twp. 33 S. R. 15 East West
700' FSL _____ feet from S / N (circle one) Line of Section
1495' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Gay et al Well #: D3-7
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 851' Kelly Bushing: _____
 Total Depth: 1532' Plug Back Total Depth: 1513'
 Amount of Surface Pipe Set and Cemented at 44 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *4/17/11/16-12-08*
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 300 bbls
 Dewatering method used Empty w/ vac trk & air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Reitz B4-35 SWD License No.: 33074
 Quarter NE Sec. 35 Twp. 34 S. R. 14 East West
 County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 11-17-06
 Subscribed and sworn to before me this 17th day of November
2006
 Notary Public: Amanda L. Eifert
 Date Commission Expires: _____

AMANDA L. EIFERT
 NOTARY PUBLIC, STATE OF MI
 COUNTY OF LIVINGSTON
 MY COMMISSION EXPIRES Oct 7, 2012
 ACTING IN COUNTY OF Ingham

KCC Office Use ONLY

Y Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Gay et al Well #: D3-7
 Sec. 7 Twp. 33 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1528'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1332' - 1334'		300 gal 15% HCl, 3080# sd, 230 BBL fl		
4	1285' - 1286'		300 gal 15% HCl, 1715# sd, 220 BBL fl		
4	989' - 992.5' / 964.5' - 965.5' / 943' - 945.5'		650 gal 15% HCl, 9810# sd, 50 ball sealers, 510 BBL fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2 3/8"	1510'	NA	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
8-22-06			Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/>		Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	NA	0	37	NA	NA	

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

Office Phone
918-626-4100

Thornton Drilling Company
P.O. BOX 811
POCOLA, OK 74902

Fax
918-626-4105

Operator:		Well No.		Lease		Loc.		¼		¼		¼		Sec.		Twp.		Rge.	
DART CHEROKEE BASIN		429 03-7		GAY-ET-AL								7		33S		12E			
County:		State:		Type/Well		Depth:		Hours:		Date Started:		Date Completed:							
MONTGOMERY		KS				1532'				07-22-06		07-23-06							
Driller:		Driller:		Driller:		Casing Used:		Cement Used:		Rig No.									
JOE NAPIER		MIKE WEIR				OPERATOR		OILWELL		17									
From		To		Formation		From		To		Formation		From		To		Formation			
0		10		SOIL		10		15		LIME		15		19		SHALE			
19		65		SANDY SHALE		65		190		SHALE - 85' WET		190		240		SAND			
240		250		SHALE		250		258		LIME		258		300		SHALE			
300		330		LIME - SM ODOR		330		556		SHALE		556		585		LIME			
585		615		SAND - ODOR		615		635		SHALE		635		639		LIME			
639		640		COAL		640		651		LIME		651		659		SHALE			
659		680		SHALE		680		773		SHALE		773		800		LIME			
800		876		SHALE		876		880		LIME		880		883		SHALE			
883		907		LIME/ODOR		907		918		SHALE - SUMMET		918		932		LIME			
932		934		SHALE		934		939		LIME		939		945		SHALE - MULKY			
945		957		LIME		957		965		SHALE		965		966		COAL			
966		970		SHALE		970		974		LIME		974		985		SHALE			
985		989		LIME		989		991		SHALE		991		992		COAL - CROWBURG			
992		1004		SAND - ODOR		1004		1022		SHALE		1022		1024		LIME			
1024		1032		SHALE		1032		1033		COAL - MINERAL		1033		1047		SHALE			
1047		1049		LIME		1049		1070		SHALE		1070		1080		SAND			
1080		1083		SANDY SHALE		1150		1175		SHALE		1175		1200		SAND			
1200		1283		SHALE		1283		1285		COAL - ROWE		1285		1295		SAND			
1295		1331		SHALE		1331		1335		COAL - RIVERTON		1335		1347		SHALE			
1347		1356		SANDY LIME		1356		1382		MISSISSIPPI CHAT		1382		1532		LIME & CHAT - MAJORITY LIME			
1532		TD																	

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