

FEB 14 2006

ORIGINAL
WELL HISTORY DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 08965

Name: Layne Energy Operating, LLC

Address: 1900 Shawnee Mission Parkway

City/State/Zip: Mission Woods, KS 66205

Purchaser: _____

Operator Contact Person: M. B. Natrass

Phone: (913) 748-3987

Contractor: Name: MOKAT Drilling

License: 5831

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

10/20/2005 10/24/2005 12/1/2005

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 125-30811-00-00

County: Montgomery

SW SW Sec. 35 Twp. 31 S. R. 14 East West

660 feet from N (circle one) Line of Section

660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bomac Well #: 13-35

Field Name: Cherokee Basin Coal Area

Producing Formation: Cherokee Coals

Elevation: Ground: 910 Kelly Bushing: _____

Total Depth: 1538 Plug Back Total Depth: 1526

Amount of Surface Pipe Set and Cemented at 21' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1533

feet depth to Surface w/ 160 sx cmt.

Drilling Fluid Management Plan AIT I/NH 6-7-08
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MS Natrass

Title: Agent Date: 2/13/06

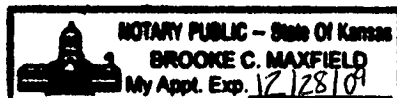
Subscribed and sworn to before me this 13 day of February

20 06
Notary Public: Brooke C. Maxfield

Date Commission Expires: 12/28/09

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



Operator Name: Layne Energy Operating, LLC Lease Name: Bomac Well #: 13-35
 Sec. 35 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	915 GL -5
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Excello Shale	1068 GL -158
List All E. Logs Run:		V Shale	1117 GL -207
Compensated Density Neutron		Mineral Coal	1166 GL -256
Dual Induction		Mississippian	1430 GL -520

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	21'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1533'	Thick Set	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>1424'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/18/2006</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>19</u>	Water Bbls. <u>91</u>	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Bomac 13-35		
	Sec. 35 Twp. 31S Rng. 14E, Montgomery County		
API:	15-125-30811		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1375-1376.5, 1234-1237, 1183-1184, 1166-1167.5	Rowe, Weir, Scammey, Mineral - ATP 847, 15 min 501, 5300# 20/40 sand, 1300 gal 15% HCl acid, 470 bbls wtr	1166-1376.5
4	1118.5-1120.5, 1095-1096, 1067.5-1072.5, 1043.5- 1046.5	Croweberg, Ironpost, Mulky, Summit - ATP 863, 15 minn 454, 6400# 20/40 sand, 2100 gal 15% HCl acid, 566 bbls wtr	1043.5-1120.5

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GEOLOGIC REPORT

LAYNE ENERGY

Bomac 13-35

SW ¼, SW ¼, 660' FSL, 660' FWL

Section 35-T31S-R14E

MONTGOMERY COUNTY, KANSAS

Drilled: October 20-24, 2005

Logged: October 24, 2005

A.P.I.# 15-125-30811

Ground Elevation: 910'

Depth Driller: 1,538'

Depth Logger: 1,538'

Surface Casing: 8 5/8" @ 21'

Production Casing: 4 1/2" @ 1,526'

Cemented Job: Consolidated

Open Hole Logs: Compensated density neutron log, dual induction sfl/gr log

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FORMATION	TOPS (in feet below ground surface)
Lansing Group	Surface (South Bend Limestone Member)
Lenapah Lime	727
Altamont Lime.....	781
Pawnee Lime	915
Anna Shale.....	939
First Oswego Lime	1,013
Little Osage Shale.....	1,044
Excello Shale	1,068
Mulky Coal	1,072
Iron Post Coal	1,095
"V" Shale	1,117
Croweburg Coal.....	1,120
Mineral Coal	1,166
Scammon Coal.....	1,183
Tebo Coal.....	1,215
Weir Pitt Coal	1,234
Bluejacket Coal.....	1,259
AW Coal	1,375
Riverton Coal.....	1,428
Mississippian	1,430

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MORNING COMPLETION REPORT

Report Called in by: : JES _____

Report taken by: KRD _____

LEASE NAME & #		AFE#	DATE	DAYS	CIBP	PBTD
BOMAC 13-35			10/20/2005	1	DEPTH	TYPE FLUID
PRESENT OPERATION:					TYPE	
DRILL OUT FROM UNDER SURFACE						WT
						VIS
DEEPEST CASING	LINERS OD TOP & SHOE DEPTH	REPAIR DOWN TIME HRS		CONTRACTOR MOKAT		
OD SHOE DEPTH	8 5/8" 24# J-55 -- Set 20'			RIG NO BILLY		
		TEST PERFS		SQUEEZED OR PLUG BACK PERFS		
PACKER OR ANCHOR	FISHING TOOLS OD ID	TO		TO		
		TO		TO		
		TO		TO		
		TO		TO		
HRS	BRIEF DESCRIPTION OF OPERATION					
	MIRU MOKAT, DRILLING, DRILLED 11" HOLE, 21' DEEP, RIH W/ 1 JT 8 5/8" SURFACE CASING,					
	MIXED 4 SXS TYPE 1 CEMENT, DUMPED DN THE BACKSIDE, SDFN.					
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DAILY COST ANALYSIS

RIG	_____
SUPERVISION	200
RENTALS	_____
SERVICES	400
MISC	2280

DETAILS OF RENTALS, SERVICES, & MISC

MOKAT DRILLING @ 6.50/ft	
MOKAT (CEMENT)	80
DIRTWORKS (LOC, RD, PIT)	400
SURFACE CASING	200
LAND/ LEGAL	2000

DAILY TOTALS 2880 **PREVIOUS TCTD** 0 **TCTD** 2880

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07786

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

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TICKET NUMBER

LOCATION Eureka

CONSERVATION DIVISION

FOREMAN Brad Butler

TREATMENT REPORT
 MONITORING FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-26-05	4158	Bomac 13-35				MG	
CUSTOMER <u>Layne Energy</u>		Gus Jones		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 160</u>				<u>446</u>	<u>Scott</u>		
CITY <u>Sycamore</u>		STATE <u>Ks.</u>	ZIP CODE	<u>440</u>	<u>Larry</u>		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1538' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb
 CASING DEPTH 1533' DRILL PIPE TUBING OTHER PBTD 1526'
 CARRY WEIGHT 13-216 SLURRY VOL 50 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 7'
 DISPLACEMENT 24 1/4 Bbl DISPLACEMENT PSI 900 PSI 1300 Bump Plug RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 30 Bbls fresh water.
Pumped 10 Bbls Gel Flush, 15 Bbls water spacer, 10 Bbls Metasilicate, 15 Bbls dye water.
Mixed 160 sks. Thick Set cement w/ 10" P 1 1/2 & 13" 1 1/2 P 1 1/2. Shutdown - washout pump & lines.
Release Plug - Displace Plug with 24 1/4 Bbls water.
Final pumplog at 900 PSI - Bumped Plug to 1300 PSI - wait 2 minutes - Release Pressure
Floater Held - Good cement returns to surface with 8 Bbls slurry
Job complete - Teardown

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"Thank you"

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	3.00	120.00
1126 A	160 SKS	Thick Set cement	13.00	2080.00
1110 A	32 SKS	KOI-SEAL 10" P 1 1/2 SK	16.90	540.80
1118 A	4 SKS	Gel Flush	6.63	26.52
1111 A	50 lbs	Metasilicate - Pre Slush	1.55 lb	77.50
5407A	8.8 Ton	40 miles - Bulk Truck	1.00	352.00
5605 A	4 Hrs	Welder	75.00	300.00
4311	1	4 1/2" Weld on Collar	48.00	48.00
4201	1	4 1/2" Guide shoe	92.00	92.00
4227	1	4 1/2" Flapper Type - Insert Floater	97.00	97.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			5.3%	SALES TAX
				ESTIMATED TOTAL
				158.99
				4695.81

200514

AUTHORIZATION Called by John Ed TITLE _____ DATE _____