

**CONFIDENTIAL**

**RECEIVED**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE** **KCC WICHITA**

Operator: License # 30606  
 Name: Murfin Drilling Company, Inc.  
 Address: 250 N. Water, Suite 300  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Tom W. Nichols  
 Phone: (316) 267-3241  
 Contractor: Name: Murfin Drilling Company, Inc.  
 License: 30606  
 Wellsite Geologist: Tim Pierce  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>1/21/06</u>                    | <u>1/29/06</u>  | <u>N/A</u>                              |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

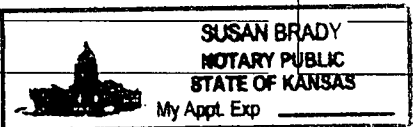
API No. 15 - 15-039-20959-0000  
 County: Decatur  
S2 SW SE Sec. 13 Twp. 3 S. R. 27  East  West  
90 S feet from S / N (circle one) Line of Section  
1900 E feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Bekitombre Unit Well #: 1-13  
 Field Name: Wildcat  
 Producing Formation: NA  
 Elevation: Ground: 2615' Kelly Bushing: 2620'  
 Total Depth: 3850' Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at 261 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PA APLI NH 6-13-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Tom Nichols, Production Manager Date: 2/22/06  
 Subscribed and sworn to before me this 27<sup>th</sup> day of February,  
2006  
 Notary Public: [Signature]  
 Date Commission Expires: 11-4-07



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**CONFIDENTIAL**  
**FEB 28 2006**  
**KCC**

Operator Name: Murfin Drilling Company, Inc. Lease Name: Bekitombre Unit Well #: 1-13  
 Sec. 13 Twp. 3 S. R. 27  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |
|---|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>Dual Induction, Compensated Porosity,<br/>Microresistivity</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name Top Datum<br><br>SEE ATTACHED LIST<br><br><div style="text-align: right; font-weight: bold; font-size: 1.2em;">                     RECEIVED<br/>                     FEB 28 2006<br/>                     KCC WICHITA                 </div> |
|---|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   |                   | 8 5/8                     |                   | 261           | Common         | 200          | 3% cc, 2% gel              |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|------|--------|-----------|---|
|---------------|------|--------|-----------|---|

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method   |
|--|--|
|  | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

| Disposition of Gas   | METHOD OF COMPLETION  | Production Interval |
|--|---|---------------------|
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | _____               |

CONFIDENTIAL  
 FEB 28 2006  
 KCC

Bekitombre Unit #1-13

Daily drilling report

Page two

- 1/27/06 Depth 3710'. Cut 69'. DT: none. CT: 20 hrs. Dev.: none. **DST #3 3639-3660 (LKC G zone):** 15-30-15-90. IF: wk blow died. FF: no blw. Rec. 5' M. FP: 17/19, 21/27; SIP: 932-953; HP: 1756-1632. BHT 100°.
- 1/28/06 RTD 3850'. Cut 140'. DT: none. CT: 17 ¾ hrs. Dev.: ½° @ 3850'. **DST #4 3662-3769 (LKC H-L zones):** 30-60-60-90. IF: blw off BOB in 8 min. FF: blw off BOB in 10 min. Rec. 1054' TF, 10' CO, 180' MCW (75% W), 864' W (Rw .127 @ 52°). FP: 70/312, 318/529; SIP: 1113-1083; HP: 1746-1673. BHT 113°. HC @ 3:00 a.m.
- 1/29/06 RTD 3850'. CT: 21 hrs. Log Tech logged from 6:00 a.m. to 7:00 a.m. 1/27/06 and hit bridge @ 3440', GIH & ream out bridge & circ. & TOOH logged from 11:15 a.m. to 4:00 p.m. 1/28/06, LTD @ 3849'. Plugged hole as follows w/60/40 poz, 6% gel, 25 sx. @ 2200', 100 sx. @ 1550, 40 sx. @ 300', 10 sx. @ 40', 15 sx. in RH, 10 sx. in MH, started @ 9:15 p.m., comp. @ 12:00 a.m. 1/29/06, orders: Case Morris, KCC @ Hays. Rig Released @ 4:00 a.m. 1/29/06. FINAL REPORT

| Bekitombre #1-13<br>90 FSL 1900 FEL<br>Sec. 13-T3S-R27W<br>2620' KB |            |       |     |         |       |     | Sayles #2-13<br>1850 FNL 2000 FEL<br>Sec. 13-T3S-R27W<br>2670' KB |       |
|---|------------|-------|-----|---------|-------|-----|---|-------|
| Formation   | Sample top | Datum | Ref | Log Top | Datum | Ref | Log Top   | Datum |
| Anhydrite   | 2181       | +439  | -3  |         |       |     | 2228  | +442  |
| B/Anhydrite   | 2213       | +407  | -3  |         |       |     | 2260  | +410  |
| Topeka  | 3360       | -740  | -7  | 3356    | -736  | -3  | 3403  | -733  |
| Oread   | 3495       | -875  | -5  |         |       |     | 3540  | -870  |
| Heebner   | 3526       | -906  | -6  | 3524    | -904  | -4  | 3570  | -900  |
| Toronto   | 3554       | -934  | -6  | 3593    | -933  | -5  | 3598  | -928  |
| Lansing   | 3569       | -949  | -5  | 3568    | -948  | -4  | 3614  | -944  |
| BKC   | 3768       | -1148 | -4  | 3766    | -1146 | -2  | 3814  | -1144 |
| Arbuckle  | NDE        |       |     |         |       |     |   |       |
| RTD   | 3850       |       |     |         |       |     |   |       |
| LTD   |            |       |     | 3849    |       |     | 3907  | -1237 |

RECEIVED

FEB 28 2005

KCC WICHITA

CONFIDENTIAL  
FEB 28 2005  
KCC

**Bekitombre Unit #1-13**

Operator: Murfin Drilling Company, Inc.  
Contractor: Murfin Drilling Company, Inc.  
Rig #3

Diamond Prospect #3156

90 FSL 1900 FEL  
Sec. 13-T3S-R27W  
Decatur County, Kansas

Call Depth: 2900'  
Spud: 4:15 p.m. 1/21/06

TD: 3850'

Contact Person: David Doyel  
Phone number: 316-267-3241  
Well site Geologist: Tim Pierce

API # 15-039-20959  
Casing: 8 5/8" @ 261'

Elevation: 2615' GL  
2620' KB

CONFIDENTIAL  
FEB 28 2006  
KCC

DAILY INFORMATION:

- 1/19/06 Plan to MIRT late tomorrow. Had a 2' cut on elevation.
- 1/20/06 Move snowed out.
- 1/21/06 MIRT.
- 1/22/06 Depth 335'. Cut 335'. DT: 8 hrs. (WOC). CT: none. Dev.: 1/2° @ 261'. Spud @ 4:15 p.m. 1/21/06. Ran 6 jts. = 254.06' of 8 5/8" surf. csg. set @ 261', cmt. w/200 sx. comm., 3% cc, 2% gel, plug down @ 9:45 p.m. 1/21/06, drilled out @ 5:45 a.m. 1/22/06, circ. 40 bbls by Allied.
- 1/23/06 Depth 2205'. Cut 1870'. DT: 1/2 hr. (LC @ 1875'), 3/4 hrs. (rotary chain). Dev.: 1/2° @ 960', 1/2° @ 2102'.
- 1/24/06 Depth 3120'. Cut 915'. DT: none. CT: none. Dev.: none.
- 1/25/06 Depth 3570'. Cut 450'. DT: 3/4 hr. (pump). CT: 3 1/4 hrs. Dev.: none. **Toronto:** wht-crm f xln oolitic poor porosity black asphaltic oil. **Lansing A:** wht-crm f xln oolitic poor vuggy porosity poor show of black asphaltic oil. Drilling ahead to the Pollnow, if we have a show we will test the Toronto, Lansing A, and Pollnow together. **Pollnow:** fr-gd xtlm porosity gd vuggy porosity gd show of lgt brn fo gsy no odor. Running **DST #1 3525-3600 (Toronto, LKC A, Pollnow):**
- 1/26/06 Depth 3641'. Cut 71'. DT: none. CT: 20 hrs. Dev.: 1/2° @ 3600'. **DST #1 3525-3600 (Toronto, LKC A, Pollnow):** 30-60-60-90; blow off BOB in 1 min. Rec. 1860' TF, 120' WCM, 360' SLMCW, 1380' SW (Rw. .198 @ 60°). FP: 176/535, 561/793, SIP: 931-417; HP: 1698-1621. BHT 109°. **DST #2 3606-3641 (LKC D, E, F zones):** 30-30-30-60. IF: wk blow died in 14 min. FF: wk blow. Rec. 1' FO, 4' HOCM (35% O). FP: 17/23, 25/31; SIP: 609-672; HP: 1750-1626. BHT 103°. Will drill to the "G" zone and probably test tonight.

RECEIVED  
FEB 28 2006  
KCC WICHITA

Bekitombre Unit #1-13

Daily drilling report

Page two

- 1/27/06 Depth 3710'. Cut 69'. DT: none. CT: 20 hrs. Dev.: none. **DST #3 3639-3660 (LKC G zone):** 15-30-15-90. IF: wk blow died. FF: no blw. Rec. 5' M. FP: 17/19, 21/27; SIP: 932-953; HP: 1756-1632. BHT 100°.
- 1/28/06 RTD 3850'. Cut 140'. DT: none. CT: 17 ¾ hrs. Dev.: ½° @ 3850'. **DST #4 3662-3769 (LKC H-L zones):** 30-60-60-90. IF: blw off BOB in 8 min. FF: blw off BOB in 10 min. Rec. 1054' TF, 10' CO, 180' MCW (75% W), 864' W (Rw .127 @ 52°). FP: 70/312, 318/529; SIP: 1113-1083; HP: 1746-1673. BHT 113°. HC @ 3:00 a.m.
- 1/29/06 RTD 3850'. CT: 21 hrs. Log Tech logged from 6:00 a.m. to 7:00 a.m. 1/27/06 and hit bridge @ 3440', GIH & ream out bridge & circ. & TOOH logged from 11:15 a.m. to 4:00 p.m. 1/28/06, LTD @ 3849'. Plugged hole as follows w/60/40 poz, 6% gel, 25 sx. @ 2200', 100 sx. @ 1550, 40 sx. @ 300', 10 sx. @ 40', 15 sx. in RH, 10 sx. in MH, started @ 9:15 p.m., comp. @ 12:00 a.m. 1/29/06, orders: Case Morris, KCC @ Hays. Rig Released @ 4:00 a.m. 1/29/06. FINAL REPORT

|             |            | Bekitombre #1-13<br>90 FSL 1900 FEL<br>Sec. 13-T3S-R27W<br>2620' KB |     |         |       |     | Sayles #2-13<br>1850 FNL 2000 FEL<br>Sec. 13-T3S-R27W<br>2670' KB |       |  |
|-------------|------------|---|-----|---------|-------|-----|---|-------|--|
| Formation   | Sample top | Datum   | Ref | Log Top | Datum | Ref | Log Top   | Datum |  |
| Anhydrite   | 2181       | +439  | -3  |         |       |     | 2228  | +442  |  |
| B/Anhydrite | 2213       | +407  | -3  |         |       |     | 2260  | +410  |  |
| Topeka      | 3360       | -740  | -7  | 3356    | -736  | -3  | 3403  | -733  |  |
| Oread       | 3495       | -875  | -5  |         |       |     | 3540  | -870  |  |
| Heebner     | 3526       | -906  | -6  | 3524    | -904  | -4  | 3570  | -900  |  |
| Toronto     | 3554       | -934  | -6  | 3593    | -933  | -5  | 3598  | -928  |  |
| Lansing     | 3569       | -949  | -5  | 3568    | -948  | -4  | 3614  | -944  |  |
| BKC         | 3768       | -1148   | -4  | 3766    | -1146 | -2  | 3814  | -1144 |  |
| Arbuckle    | NDE        |   |     |         |       |     |   |       |  |
| RTD         | 3850       |   |     |         |       |     |   |       |  |
| LTD         |            |   |     | 3849    |       |     | 3907  | -1237 |  |

2,23.06

RECEIVED

FEB 28 2006

KCC WICHITA

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

Invoice Number: 100395

Invoice Date: 01/25/06

CONFIDENTIAL  
FEB 28 2006  
KCC

Sold Murfin Drilling Co.  
To: 250 N. Water, St. #300  
Wichita, KS  
67202

COPY

Cust I.D.....: Murfin  
P.O. Number...: Bekitombrel-13  
P.O. Date.....: 01/25/06

Due Date.: 02/24/06  
Terms.....: Net 30

| Item I.D./Desc.            | Qty. Used | Unit | Price    | Net     | TX |
|----------------------------|-----------|------|----------|---------|----|
| Common                     | 200.00    | SKS  | 10.0000  | 2000.00 | T  |
| Gel                        | 4.00      | SKS  | 14.0000  | 56.00   | T  |
| Chloride                   | 7.00      | SKS  | 38.0000  | 266.00  | T  |
| Handling                   | 211.00    | SKS  | 1.6000   | 337.60  | E  |
| Mileage                    | 68.00     | MILE | 12.6600  | 860.88  | E  |
| 211 sks @.06 per sk per mi |           |      |          |         |    |
| Surface                    | 1.00      | JOB  | 670.0000 | 670.00  | E  |
| Mileage pmp trk            | 68.00     | MILE | 5.0000   | 340.00  | E  |
| Surface Plug               | 1.00      | EACH | 55.0000  | 55.00   | T  |

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$458.55  
ONLY if paid within 30 days from Invoice Date

Subtotal: 4585.48  
Tax.....: 149.75  
Payments: 0.00  
Total....: 4735.23

458.55  
4276.68

| Account | Unit  | Qty  | Price   | Net | TX |
|---------|-------|------|---------|-----|----|
| 03600   | 00340 | 3445 | 4935.23 |     |    |

*New Well Cont. Surface Csg*

*Cement S. Csg*

# ALLIED CEMENTING CO., INC.

22249

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

**WELL FILE**

*Oakley*

|                         |                |                   |                                   |            |                            |                          |                           |
|-------------------------|----------------|-------------------|-----------------------------------|------------|----------------------------|--------------------------|---------------------------|
| DATE <i>1-21-06</i>     | SEC. <i>13</i> | TWP. <i>3S</i>    | RANGE <i>27W</i>                  | CALLED OUT | ON LOCATION <i>8:00 PM</i> | JOB START <i>9:45 PM</i> | JOB FINISH <i>9:15 PM</i> |
| Bek. Tom bre LEASE      |                | WELL# <i>1-13</i> | LOCATION <i>Jennings 7N 1/2 W</i> |            | COUNTY <i>Deepter</i>      | STATE <i>KS</i>          |                           |
| OLD OR NEW (Circle one) |                |                   |                                   |            |                            |                          |                           |

CONTRACTOR *Murfin Drig Rig 3*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *261*

CASING SIZE *8 5/8* DEPTH *261*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *15 3/4 Bbls*

OWNER *Same*

CEMENT AMOUNT ORDERED

*200 sks Com 3% CC 2% Gel*

|          |                        |                |
|----------|------------------------|----------------|
| COMMON   | <i>200 sks @ 10.00</i> | <i>2000.00</i> |
| POZMIX   | @                      |                |
| GEL      | <i>4 sks @ 14.00</i>   | <i>56.00</i>   |
| CHLORIDE | <i>7 sks @ 38.00</i>   | <i>266.00</i>  |
| ASC      | @                      |                |

RECEIVED

FEB 28 2006

KCC WICHITA

|          |                       |                |
|----------|-----------------------|----------------|
| HANDLING | <i>211 sks @ 1.60</i> | <i>337.60</i>  |
| MILEAGE  | <i>64 / sk mile</i>   | <i>860.88</i>  |
| TOTAL    |                       | <i>3520.48</i> |

REMARKS:

*Cement did circulate*

*Thank you*

CHARGE TO: *Murfin Drig Co Inc*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

|                   |                        |                |
|-------------------|------------------------|----------------|
| DEPTH OF JOB      |                        |                |
| PUMP TRUCK CHARGE |                        | <i>670.00</i>  |
| EXTRA FOOTAGE     | @                      |                |
| MILEAGE           | <i>65 miles @ 5.00</i> | <i>340.00</i>  |
| MANIFOLD          | @                      |                |
| TOTAL             |                        | <i>1010.00</i> |

PLUG & FLOAT EQUIPMENT

|                         |   |              |
|-------------------------|---|--------------|
| <i>975 Surface Plug</i> | @ | <i>55.00</i> |
|                         | @ |              |
|                         | @ |              |
|                         | @ |              |
| TOTAL                   |   | <i>55.00</i> |

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *Keith VanBelt*

PRINTED NAME