

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-19-06 7-21-06 10-6-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26750-00-00
County: Wilson
NE NW NW Sec. 25 Twp. 29 S. R. 14 East West
5011' FSL feet from S / N (circle one) Line of Section
4047' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B Neill Well #: A1-25
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 842' Kelly Bushing: _____
Total Depth: 1290' Plug Back Total Depth: 1281'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK II NY 6 12-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-10-06
Subscribed and sworn to before me this 10th day of November, 2006
Notary Public: [Signature]
Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 13 2006

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill Well #: A1-25

Sec. 25 Twp. 29 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes ✓ No

Cores Taken Yes ✓ No

Electric Log Run ✓ Yes No
(Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample
Name Top Datum
See Attached

| CASING RECORD | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| | | | | New | Used | | |
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | 24# | 44' | Class A | 8 | |
| Prod | 6 3/4" | 4 1/2" | 9.5# | 1284' | Thick Set | 130 | See Attached |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | See Attached | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | Yes | ✓ No |
|---|-----------|---------|------------------|---------------|-----------|-----------------|------|
| | | 2 3/8" | 1254' | NA | | | |
| Date of First, Resumed Production, SWD or Enhr. | | | Producing Method | | | | |
| 10-13-06 | | | Flowing | ✓ Pumping | Gas Lift | Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |
| | NA | 0 | 52 | NA | NA | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Dart Cherokee Basin Operating Co LLC #33074
B Neill A1-25 API# 15-205-26750-00-00
NE NW NW Sec 25 T29S-R14E
Attachment to ACO-1 Well Completion Form

| Shots Per Foot | Perforation Record | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|-----------------------------------|--|-------|
| 4 | 1108.5' - 1110' / 1100' - 1103.5' | 150 gal 15% HCl, 7615# sd, 45 ball sealers, 390 BBL fl | |
| 4 | 1002.5' - 1006' | 150 gal 15% HCl, 2000# sd, 25 ball sealers, 260 BBL fl | |
| 4 | 954.5' - 957' / 940.5' - 941.5' | 150 gal 15% HCl, 5505# sd, 30 ball sealers 350 BBL fl | |
| 4 | 897.5' - 899.5' | 300 gal 15% HCl, 3070# sd, 200 BBL fl | |
| 4 | 821.5' - 826' | 300 gal 15% HCl, 4505# sd, 265 BBL fl | |
| 4 | 734.5' - 736' | 300 gal 15% HCl, 1000# sd, 230 BBL fl | |
| | | | |
| | | | |

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| | | | |
|-----------------------|------------|-------|--------|
| Rig Number: 1 | S. 25 | T. 29 | R. 14E |
| API No. 15- 205-26750 | County: WL | | |
| Elev. 842 | Location: | | |

| | | | |
|--|--------------------|--|--|
| Operator: Dart Cherokee Basin | | | |
| Address: 211 W Myrtle | | | |
| Independence, KS 67301 | | | |
| Well No: A1-25 | Lease Name: B Neil | | |
| Footage Location: 5011 ft. from the South Line | | | |
| 4047 ft. from the East Line | | | |
| Drilling Contractor: McPherson Drilling LLC | | | |
| Spud date: 7/19/2006 | Geologist: | | |
| Date Completed: 7/21/2006 | Total Depth: 1290 | | |

| |
|---|
| Gas Tests: |
| <p>KCC</p> <p>NOV 10 2006</p> <p>CONFIDENTIAL</p> |
| Comments: |
| Start injecting @ |

| Casing Record | | | Rig Time: |
|----------------|----------|------------|---------------------|
| | Surface | Production | |
| Size Hole: | 11" | 6 3/4" | |
| Size Casing: | 8 5/8" | | |
| Weight: | 20# | | |
| Setting Depth: | 44 | McPherson | |
| Type Cement: | Portland | | Driller: Andy Coats |
| Sacks: | 8 | McPherson | |

| Well Log | | | | | | | | | |
|------------|-----|------|-------------|------|------|-----------|-----|------|--|
| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. | |
| Soil | 0 | 19 | Coal | 968 | 967 | | | | |
| Lime | 19 | 62 | Shale | 967 | 1169 | | | | |
| Shale | 62 | 210 | Mississippi | 1169 | 1290 | | | | |
| Sand | 210 | 281 | | | | | | | |
| Shale | 281 | 372 | | | | | | | |
| Sand Shale | 372 | 384 | | | | | | | |
| Lime | 384 | 452 | | | | | | | |
| Shale | 452 | 485 | | | | | | | |
| Lime | 485 | 502 | | | | | | | |
| Shale | 502 | 533 | | | | | | | |
| Lime | 533 | 549 | | | | | | | |
| Shale | 549 | 738 | | | | | | | |
| Coal | 738 | 739 | | | | | | | |
| Shale | 739 | 740 | | | | | | | |
| Pink | 740 | 758 | | | | | | | |
| Shale | 758 | 806 | | | | | | | |
| Oswego | 806 | 834 | | | | | | | |
| Summit | 834 | 842 | | | | | | | |
| Oswego | 842 | 851 | | | | | | | |
| Mulkey | 851 | 859 | | | | | | | |
| Oswego | 859 | 861 | | | | | | | |
| Shale | 861 | 904 | | | | | | | |
| Coal | 904 | 906 | | | | | | | |
| Shale | 906 | 966 | | | | | | | |

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ATTN: ERIC

TICKET NUMBER 10340

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|--------------------|--------------------------|---------|----------|-------------|--------------|
| 7-21-06 | 2368 | B. NEILL A1-25 | | | | Wilson |
| CUSTOMER <u>DART Cherokee BASIN</u> | | Gus Jones Rig 1 | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS <u>211 W. MYRTLE</u> | | | 445 | RICK L. | KCC | |
| CITY <u>Independence</u> | STATE <u>Ks</u> | ZIP CODE <u>67301</u> | 441 | CLIFF | NOV 10 2006 | |
| | | | | | | CONFIDENTIAL |

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1290' CASING SIZE & WEIGHT 4 1/2 9.5 # NOW
 CASING DEPTH 1286' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 40 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 20.8 BBL DISPLACEMENT PSI 700 ~~PSI~~ 700 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 25 BBL fresh water. Pump 4 sks Gel flush w/ HULLS, 10 BBL foamer, 10 BBL water spacer. Mixed 130 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2 # per/gal, yield 1.73. wash out pump & lines. Shut down. Release Plug. Displace w/ 20.8 BBL fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 5 minutes. Release Pressure, Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 800.00 | 800.00 |
| 5406 | 40 | MILEAGE | 3.15 | 126.00 |
| 1126 A | 130 SKS | THICK Set Cement | 14.65 | 1904.50 |
| 1110 A | 1050 # | KOL-SEAL 8" per/sk | .36 | 378.00 |
| 1118 A | 200 # | Gel flush | .14 | 28.00 |
| 1105 | 50 # | HULLS | .34 | 17.00 |
| 5407 | 7.15 TONS | TON MILEAGE BULK TRUCK | MIC | 275.00 |
| 4404 | 1 | 4 1/2 Top Rubber Plug | 40.00 | 40.00 |
| 1238 | 1 GAL | Soap | 33.75 | 33.75 |
| 1205 | 2 GAL | Bi-side | 25.35 | 50.70 |
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| | | | Sub Total | 3652.95 |
| | | | SALES TAX 6.3% | 149.15 |
| | | | ESTIMATED TOTAL | 3802.10 |

AUTHORIZATION Witnessed By ERIC

TITLE Co. Rep.

DATE _____