

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5083  
Name Isern-Schultz O&G  
Address Box 486  
City/State/Zip Ellinwood, Ks. 67526

Purchaser N/A

Operator Contact Person Willie Schultz  
Phone 316-564-2240

Contractor: License # 5669  
Name Helberg Oil Company

Wellsite Geologist Lewis Chubb  
Phone 316-793-6749

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

10-27-1984 11-7-1984  
Spud Date Date Reached TD Completion Date  
4765'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 399 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-193-20325-0000

County Thomas

SE SW Sec. 21 Twp. 9 Rge. 33  East  West

660 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

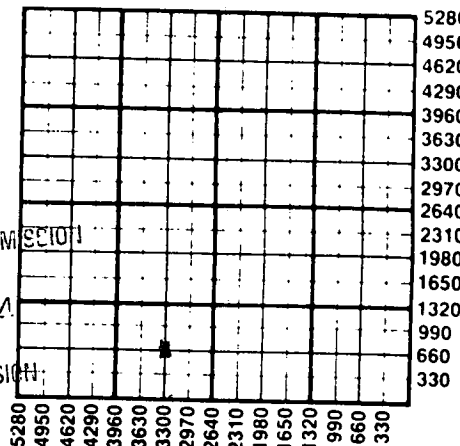
Lease Name Herbel Well #

Field Name Herbel

Producing Formation N/A

Elevation: Ground 3177 KB 3182

Section Plat



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STATE CORPORATION COMMISSION  
11-26-84  
NOV 26 1984  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 4950 Ft North from Southeast Corner  
330 Ft West from Southeast Corner of  
(Well) Sec 14 Twp 9S Rge 33W  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

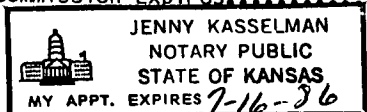
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Willie E. Schultz  
Title President Date 11-23-84

Subscribed and sworn to before me this 23rd day of November 1984  
Notary Public Jenny Kasselmann  
Date Commission Expires 7-16-86



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 21 Twp. 9 Rge. 33W

SIDE TWO

Operator Name ..... Isern-Schultz O&G ..... Lease Name..... Herbel ..... Well #..... 1

Sec..... 21 ..... Twp..... 9S Rge..... 33 .....  East  West County..... Thomas .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

				Name	Top	Bottom
Sand & Shale	0	258	Lime	4191	4253	
Sand & Shale	258	414	Lime	4253	4310	Anhydrite 2736
Sand & Shale	414	1140	Lime	4310	4353	Base " 2766
Sand & Shale	1140	1994	Lime	4353	4422	Heebner 4090
Sand & Shale	1994	2313	Lime	4422	4499	Toronto 4116
Sand & Shale	2313	2735	Lime	4499	4566	Lansing 4132
Anhydrite	2736	2780	Lime	4566	4637	Base KC 4412
Shale	2780	3005	Lime	4637	4662	Conglomerate 4730
Shale	3005	3086	Lime	4662	4700	Mississippian 4752
Shale	3086	3235	Lime	4700	4749	RTD 4765
Lime & Shale	3235	3392	Lime	4749	4765	LTD 4767
Lime & Shale	3392	3542	T.D.	4765		
Lime & Shale	3542	3656				
Lime & Shale	3656	3783				
Lime & Shale	3783	3871				
Lime & Shale	3871	3875				
Lime & Shale	3875	3994				
Lime & Shale	3994	4076				
Lime & Shale	4076	4130				
Lime	4130	4191				

D&A

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"		399'	Sunset	250	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

Herbel #1 (Isern-Schultz Oil & Gas, Inc.)  
Section 21-9S-33W, Thomas County, KS.

DST #1 4077-4130 Open 30 Shut in 30 Open 30 Shut in 30  
Strong blow. Recovered 480' muddy salt water.  
IHP 2144# IFP 102-193# ISIP 1207# FFP 193-223#  
FSIP 1176# FHP 2123#

DST #2 4280-4310 Open 30 Shut in 30 Open 30 Shut in 45  
Weak blow. Recovered 20' mud.  
IHP 2288# IFP 81-81# ISIP 592# FFP 91-81# FSIP 817# FHP 2226#

DST #3 4670-4700 Open 30 Shut in 30 Open 30 Shut in 30  
Fair blow. Recovered 60' GIP 60' Oil and water cut mud 30% oil  
120' Oil & Water cut mud 20% oil; 120' Oil & Mud cut water 10% oil  
IHP 2263# IFP 62-82# ISIP 1174# FFP 124-234# FSIP 1010#  
FHP 2211#

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CONSERVATION DIVISION  
Wichita, Kansas