

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5068
Name Black Petroleum Company
Address 527 Union Center Building
City/State/Zip Wichita, Kansas 67202

Purchaser: None

Operator Contact Person Thomas E. Black
Phone 316-264-9342

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Joel A. Alberts
Phone 316-264-9342

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

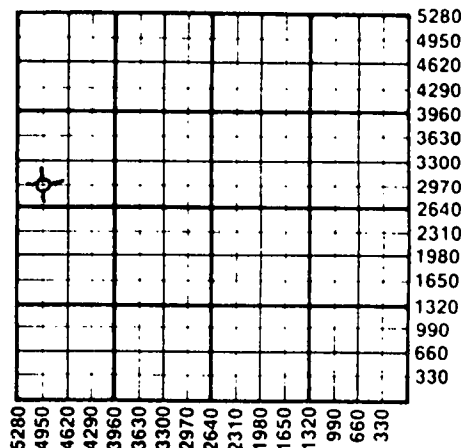
Drilling Method:
 Mud Rotary Air Rotary Cable
11/14/85 11/21/85 11/21/85
Spud Date Date Reached TD Completion Date
3,396'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 281.50 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22,797-0000
County Rooks
90' S of
SW/4 SW/4 NW/4 Sec. 16 Twp. 10S Rge. 16W East West
2980
2970 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Post Well # 1
Field Name

Producing Formation
Elevation: Ground 2080' KB 2085'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 2800 Ft North from Southeast Corner (Stream, pond etc.) 4950 Ft West from Southeast Corner Sec 16 Twp 10S Rge 16 East West
Lenna A. Post Irrevocable Trust, Natoma, Ks.
 Other (explain)
(purchased from city, R.W.D. #)

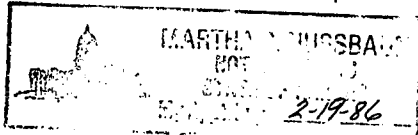
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas E. Black
Title Owner Date 11/26/85
Subscribed and sworn to before me this 27th day of November 1985
Notary Public Martha E. Nussbaum
Date Commission Expires February 19, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
12-5-85 Form ACO-1 (7-84)
DEC 5 1985



Sec. 16 Twp. 10S Rge. 16W

SIDE TWO

Operator Name Black Petroleum Company Lease Name Post Well # 1

Sec. 16 Twp. 10S Rge. 16W East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3284'-3346' (35-50 zones)
 45-45" 60-45"
 Strong blow off bottom immediately on 1st open, Fair increasing to strong in 1" on 2nd open.

Name	Top	Bottom
Top Anhyd.	1275'	+810
Base Anhyd.	1311'	+774
Elmont	2836'	-751
Topeka	2985'	-900
Heebner	3218'	-1133
Toronto	3240'	-1155
Lansing	3259'	-1174
RTD	3396'	-1311

Rec. 240' Drilling Mud, 240' Watery Mud, 360' Muddy Salt Water

IF 182-364 ISI 746
 FF 344-435 FSI 686
 Temp. 104

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	289.30'	Common	160	3% CC, 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Solid Other (Specify)
 Used on Lease Dually Completed
 Commingled