

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5046 EXPIRATION DATE June 30, 1983

OPERATOR Raymond Oil Company API NO. 15-163-21,733

ADDRESS One Main Place - Suite 900 COUNTY Rooks
Wichita, KS 67202 FIELD

** CONTACT PERSON Pat R. Raymond PROD. FORMATION
PHONE 316 267 4214

PURCHASER n/a LEASE Lenna

ADDRESS WELL NO. 1

DRILLING Red Tiger Drilling Company
CONTRACTOR 1720 KSB & T Building
ADDRESS Wichita, Kansas 67202
WELL LOCATION 100'S of NE SE NW
560 Ft. from South Line and
330 Ft. from East Line of
the NW (Qtr.) SEC 16 TWP 10S RGE 16W.

PLUGGING Allied Cementing Company
CONTRACTOR
ADDRESS Box 31, 332 W. Wichita
Russell, KS 672665

TOTAL DEPTH 3590' PBDT

SPUD DATE 9-14-82 DATE COMPLETED 9-20-82

ELEV: GR 2055 DF 2057 KB 2060

DRILLED WITH ~~(CASE)~~ (ROTARY) ~~(XKB)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 289/175 sx DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

	4		
	16		

KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

Pat R. Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RAYMOND OIL COMPANY, INC.
Pat R. Raymond
(Name)
Pat R. Raymond - Vice-President

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of September, 19 82.

Kathleen Pipes
(NOTARY PUBLIC)
Kathleen Pipes

MY COMMISSION EXPIRES: March 22, 1983

RECEIVED
STATE CORPORATION COMMISSION
SEP 30 1982
9-30-82
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Raymond Oil Company LEASE Lenna #1

SEC. 16 TWP. 10SRGE. 16W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>LOG TOPS</u>	
Rock (Lime)	0	30	Elmont	2800
Post Rock	30	55	Topeka	2948
Shale	55	645	Heebner	3180
Sand	645	745	Toronto	3201
Hard Sand	745	771	L/KC	3222
Shale	771	1240	B/KC	3492
Anhydrite	1240	1276	Cherty Cong.	3547
Shale	1276	2052	LTD	3591
Lime & Shale	2052	2886		
Lime	2886	3590		
RTD		3590		
DST #1	3417	3518		
30-30-30-30				
Rec. 125' mud, n. s.				
IFP 84-84 - FFP 96-96				
ISIP 468 - FSIP 416				
D & A				
Plugged 9-20-82				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	289.7'	Common	175 sx	2% Gel., 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations