

15-051-22293-0000

Orig & 2 copies-State Corp. Commission  
 copy-R. E. Dowden-OK City Office  
 copy-B. A. Conner-357 FPB  
 copy-Well file

AFFIDAVIT AND COMPLETION FORM

ACO-1

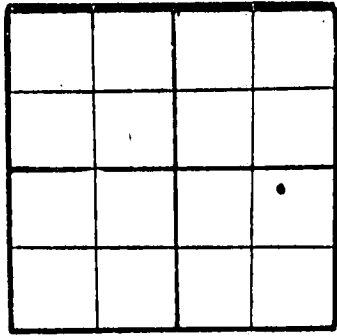
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas; dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Phillips Petroleum Company API NO. 15-051-22,293  
 ADDRESS P.O. Box 287 COUNTY Ellis  
Great Bend, Kansas 67530 FIELD Bowlby  
 \*\*CONTACT PERSON C. D. Dohrer LEASE Bowlby "A"  
 PHONE (316) 793-8421

PURCHASER Clear Creek, Inc. WELL NO. 5  
 ADDRESS 818 Century Plaza Bldg. WELL LOCATION C NW NE SE  
Wichita, Kansas 67202 330 Ft. from North Line and  
990 Ft. from East Line of

DRILLING CONTRACTOR Slawson Drilling Company the SE/4 SEC. 1 TWP. 11S RGE. 16W  
 ADDRESS Great Bend, Kansas 67530

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_  
 TOTAL DEPTH 3560' PBDT 3520'  
 SPUD DATE 10-13-81 DATE COMPLETED 11-21-81  
 ELEV: GR 1932.9 KB 1939'



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.  
FULL SECTION

DRILLED WITH ~~(SHELL)~~ (ROTARY) ~~(SHELL)~~ TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(~~used~~) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	321.96'	Class A Common	225	3% CaCl, 2% gel & 1/4# Flocele/sk
Production	7 7/8"	5 1/2"	15.5#	3559.10'	Light and Class A Common	35 175	w/18% salt, 1% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 HPF	4" Goldenjet	3148'-49'
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8"			2 HPF	4" Goldenjet	3140'-44', 3156-60', 3224'-27'.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Squeeze with 50 sx cement	3148'-49'
1500 gallons XW-39	3224-27', 3156-60', 3140-44'

TEST DATE: 11-21-81  
 Date of first production \_\_\_\_\_ Producing method Pumping (flowing, pumping, gas lift, etc.)  
 A.P.T. Gravity 36.0  
 RATE OF PRODUCTION PER 24 HOURS: Oil 12.5 bbls. Gas \_\_\_\_\_ MCF Water 34 bbls. Gen. alk ratio \_\_\_\_\_ CFPB  
 Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval(s) 3224-27', 3156-60', 3140-44'

RECEIVED  
 STATE CORPORATION COMMISSION  
 11-25-81  
 NOV 25 1981  
 PRODUCTION CONSERVATION DIVISION  
 Wichita Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth none  
 Estimated height of cement behind pipe surface

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0'	325'		
Shale & lime	325'	1950'		
Lime & Shale	1950'	2804'		
Lime	2804'	3301'		
Lime & Shale	3301'	3560'		
Total Depth	3560'			
			Formation Tops:	
			Topeka	2838'
			Heebner	3080'
			Toronto	3101'
			Lansing-KC	3130'
			Conglomerate	3478'
			Arbuckle	3504'
			TD	3560'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**AFFIDAVIT**

STATE OF KANSAS, COUNTY OF BARTON SS,

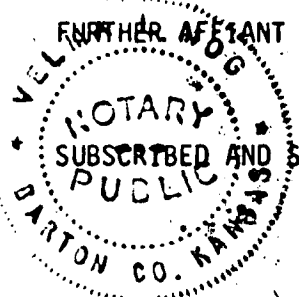
J. R. MILLER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Office Supervisor FOR Phillips Petroleum Company OPERATOR OF THE Bowlby "A" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *J. R. Miller*  
 SUBSCRIBED AND SWORN TO BEFORE ME THIS 24th DAY OF November 19 81

*Velma L. Mog*  
 NOTARY PUBLIC  
 Velma L. Mog



MY COMMISSION EXPIRES: February 15, 1984