SIDE ONE

ATITE MODOCATION COMMISCION OF VANSAS	Well was completed on
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 9-27-1949
RECOMPLETION FORM	County Ellis
ACO-2 AMENDMENT TO WELL HISTORY	East
	NW/4 SW/4 NW/4 Sec_2 Twp_11S Rge_16 X West
Operator: License # 5447	3630 Ft North from Southeast Corner of Section
Name OXY USA Inc.	4900 Ft West from Southeast Corner of Section
Address P. O. BOX 26100	(Note: Locate well in section plat below)
Oklahoma City, OK 73126-0100	à contract de la cont
City/State/Zip	Lease Name Krueger Unit Well # 503S
·	Field Name Krueger
Purchaser None	water producing Name of New_Formation Dakota & Cedar Hill
Operator Contact Person Raymond Hui	Name of New Formation <u>Dakota & Cedar Hill</u>
/ 405 \ 340 0434	Elevation: Ground 1990 KB 1992
	Section Plat
Designate Type of Original Completion	
New Well Re-EntryX Workover	5280 4950
OIISWDTemp Abd	4620
Gas Inj Delayed Comp.	3960
Dry Other (Core, Water Supply etc.)	3630
Date of Original Completion: 6-23-1986	2970 2640
	ECEIVED 2310
DATE OF RECOMPLETION: STATE COR 5-1-1989 Commenced Completed Completed Consignate Type of Recompletion/Morkover:	PORATION COMMISSION 1980
5-1-1989 5-16-1986	1320
Commenced Completed *	660
CON	ERVATION DIVISION 330
Designate Type of Recompletion/Morkover:	ERVATION DIVISION SERVE
χ . Deepening Delayed Completion	
serayed comprerion	
Plug Back Re-perforation	K.C.C. OFFICE USE ONLY
Conversion to injusting (Discount	F Letter of Confidentiality Attached
Conversion to Injection/Disposal	C Wireline Log Received C Drillers Timelog Received
is recompleted production:	Distribution
	KCC SWD/Rep NGPA
Commingled; Ducket No.	KGS Plug Other
Dual Completion; Docket No.	(Specify)
Other (Disposal or Injection)?	6-1-89
,	
INSTRUCTIONS: This form shall be completed in trip	licate and filed with the Kansas Corporation Commission,
200 Colorado Derby Building, Wichita, Kansas 67202,	within 120 days of the recompletion of any well. Rules!
182-3-107 and $82-3-141$ apply. Information on side tw	o of this form will be held confidential for a period of
excess of 12 months. One copy of any additions	the form. See rule 82-3-107 for confidentiality in wireline logs and driller's time logs (not previously)
submitted) shall be attached with this form. Submit	$t \in \mathbb{R}^{n}$ the logs and diffields find logs that previously $t \in \mathbb{R}^n$ prior to or with this form for approval of
comminging or dual completions. Submit CP-4 wit	h all plugged wells. Submit OP-111 with all temporarily
labandoned wells. NOTE: Conversion of wells to either submit form U-1.	disposal or injection <u>must</u> receive approval before use;
All requirements of the statutes, rules and regulation	ons promulgated to regulate the oll and gas industry have
been fully compiled with and the statements herein are	e complete and correct to the best of my knowledge.
Dryno Sumon	
Signature Bryan Humphries	itle Engineering Manager Date 5-30-1989
Subscribed and sworn to before me this 30th da	
Notary Public Waroka & Wilson	

SIDE TWO

Operator Name	OXY USA Inc.		Lease Name	Krueger	Unit well # 503S
Sec <u>2</u> Twp	11S Rge 16	East X West	County	Ellis	
RECOMPLETED FORMATION DESCRIPTION:					
		_XLog	Sample	1	
	Name			Тор	Bottom
	Dakota & Cedar Hills			613'	810'
·	•				
ADDITIONAL CEMENTING/SQUEEZE RECORD					
	Depth		· · · · · · · · · · · · · · · · · · ·	.	
Purpose: X		Type of Cer No addit	ional cemer	Sacks Used ting work	Type & Percent Additives
Plug Off Zor	10				
PERFORATION RECORD Specify Footage of Each Shots Per Foot Interval Perforated (Amount and Kind of Material Used)					
	613' - 810'	No ad	ditional ac	cidizing &	fracturing.
вто <u>830'</u>	Plug Type <u>ce</u> ment				
TUBING RECORD:					
				Was Li	iner Run? YXX N
ate of Resumed Production, ਸ਼ਿਤਸ਼ਰਤਮ=ਰਾਜ ਤਜ਼ਤਰਵਾਰਰn <u>5-16-1989</u> .					
stimated Production	on Per 24 Hours	bb1			
	-	MCF	gas	gas-oi	l ratio