

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

6772

Operator: license #
 name ..V..Francis Weigel.....
 address Box 244.....
 City/State/Zip ..Gorham, KS...67640.....

Operator Contact PersonV..Francis Weigel.....
 Phone(913) 637-5383.....

Contractor: license #5655.....
 nameShields Drilling Co., Inc.....

Wellsite GeologistFrancis Whisler.....
 Phone(913) 483-3020.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

11/21/85 11/28/85 1/21/86
 Spud Date Date Reached TD Completion Date

3533' 3489'
 Total Depth PBD

Amount of Surface Pipe Set and Cemented at1184'..... feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15 -051-24,354-0000.....

CountyEllis.....

SE-NE-SW..... Sec1.....Twp11s Rge 16 ..XX West
 (location)

1705

..... Ft North from Southeast Corner of Section

..2970.... Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

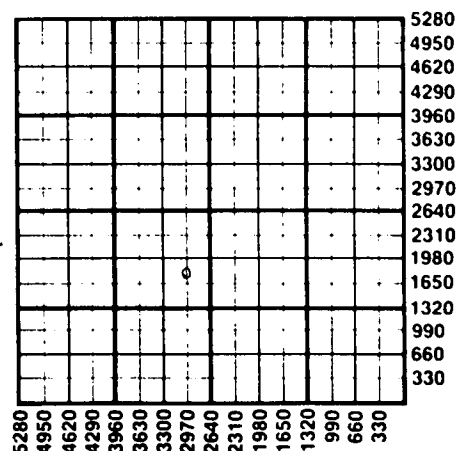
Lease NameBowlby..... Well#6.....

Field NameBowlby..... (1/8w) ~~toilbest~~

Producing FormationTopeka, Toronto, Kansas City.....

Elevation: Ground1978..... KB1983.....

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater..... Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 SecTwpRgeEastWest

☐ Surface Water..... Ft North From Southeast Corner and
 (Stream, Pond etc.)..... Ft West From Southeast Corner
 SecTwpRgeEastWest

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal
 Docket #D-24,067..... ☐ Repressuring

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
 Title Date 4-23-86

Subscribed and sworn to before me this 23 day of April 19 86

Notary Public
 Date Commission Expires 7/5/89



K.C.C. OFFICE USE ONLY
☐ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Drillers Timelog Received
Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
 (Specify)

Form ACO-1
 (This form supercedes
 previous forms
 ACO-1 & C-10)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☐ Yes
☐ Yes
☐ Yes

☒ No
☒ No
☒ No

Name	Formation Description	
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
	Top	Bottom
Anhydrite	1172'	
Topeka Lime	2886'	
Heebner Shale	3126'	
Toronto Lime	3150'	
Lansing-Kansas City	3177'	
Base of K.C.		3427'
T.D.	3533'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4	8 5/8	24#	1184'	common	425	----
production	7 7/8	5 1/2	14#	3531'	"	190	----

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	3419, 3400, 3392, 3360 1/2, 3342, 3317 1/2	Acid 3000 gal 15%	
1	3277, 3265 1/2, 3254	Acid 2000 gal 15%	
1	3229 & 3207	None	
2	3205-08	Acid 2500 gal 15%	
2	3151-54	Acid 3500 gal 15%	
2	2916-22	Acid 5000 gal 15%	

TUBING RECORD size 2 7/8 set at 3483 packer at none			Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
2-2-86				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio Gravity
	8 Bbls	MCF	150 Bbls	CFPB 35