

ORIGINAL

SIDE ONE

15-051-19203-0001

5/26/89 RELEASED

Not assigned: Well was completed on

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACQ-2 AMENDMENT TO WELL HISTORY

API NO. 15- 3-6-50 FROM CONFIDENTIAL

County Ellis

NW/4 SE/4 NE/4 Sec 2 Twp 11S Rge 16 East
x West

Operator: License # 5447
Name OXY USA Inc.
Address P. O. Box 26100
Oklahoma City, OK 73126-0100
City/State/Zip

3630 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)
(Formerly Krueger Unit #904)

Lease Name Bowlby "C" Well # 4

Field Name Krueger

Purchaser Permian Corporation

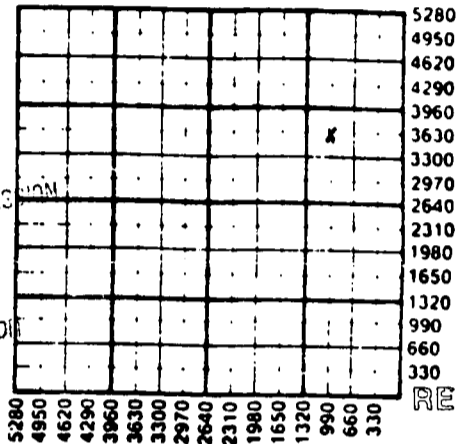
Name of New Formation Shawnee

Operator Contact Person Raymond Hui
Phone (405) 749-2471

Elevation: Ground - KB 2041

Section Plat

Designate Type of Original Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)



Date of Original Completion: 3-6-50

RECEIVED
STATE CORPORATION COMMISSION
5-26-89

DATE OF RECOMPLETION:

MAY 26 1989

2-28-89 3-28-89
Commenced Completed

CONSERVATION DIVISION
Wichita, Kansas

Designate Type of Recompletion/Workover:

Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled; Docket No.
 Dual Completion; Docket No.
 Other (Disposal or Injection)?

K.C.C. OFFICE USE ONLY FROM CONFIDENTIAL
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

MAY 23 1989

KANSAS OIL & GAS CONSERVATION DIVISION
WICHITA BRANCH

RELEASED

OCT 8 1990

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACQ-4 prior to or with this form for approval of commingling or dual completions. Submit OP-4 with all plugged wells. Submit OP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan Humphries Title Engineering Manager Date 5-23-1989

Subscribed and sworn to before me this 23rd day of May 19 89

Notary Public Marsha G. Wilson Date Commission Expires 4-1-92

P1

OCT 8 1990

SIDE TWO

FROM CONFIDENTIAL

Operator Name OXY USA Inc. Lease Name Bowlby "C" Well # 4
 Sec 2 Twp 11S Rge 16 East West County Ellis

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

Name	Top	Bottom
Topeka	2960	2974
Plattsmouth	3132	3138
Heebner	3172	3176
Toronto	3192	3200

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate	2961	3137	Class "A"	200	0.5% HALAD 322
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
4	3134-37 (Plattsmouth)	800 gal 15% NE
4	2961-66 (Topeka)	500 gal 15% NE

PBTD 3159 Plug Type Retainer

TUBING RECORD:

Size 2-3/8" Set At 3150' Packer At None Was Liner Run? Y N

Date of Resumed Production, Disposal or Injection ---

Estimated Production Per 24 Hours 228 bbl/oil 137 bbl/water

--- MCF gas --- gas-oil ratio