## SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15	- <u>No</u>	t as	signe	ed.	Wel:	l wa	s co	mplet	ted_10/13
OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM	County	E11	EIIIS							
ACO-2 AMENDMENT TO WELL HISTORY	CNW SW	NE	_ Sec.	2	Twp.	<u>11s</u>	Rge.	16	XX	East West
Operator: License #5447	3630	)	_ Ft.	North	from	Southe	ast C	orner	of Sec	tion
Name: OXY USA Inc.	231			West f						ion
Address: P. O. Box 26100	Formerl	/ Kru	E: Loc leger Rowl	ate we Unit	t #9	secti 02W	on pl	at bel	ow.) 2	
city/State/Zip: Okla. City, OK 73126-0100	Lease Name						e(( #		<u></u>	
Purchaser: CITGO	Producing						•		·	······
Operator Contact Person: Raymond Hui Phone:(405) 749-2471	Elevation:									
Designate Type of Original Completion New Well Re-Entry _X Workover		$\pm$						5280 4950 4620		
Date of Original Completion10-13-1949							+	4290 3960	1	
Name of Original OperatorCities Service Oil Co	•	#						3630 3300	N	
Original Well Name Krueger Unit 902W		#	╂┼	+++		#	╌┼╼┫┆	2970 2640	NI	
Date of Recompletion: 7/23/4989 8/07/1989								2310 1980 1650	₩	
Commenced Completed STATE CORPORATION Completed STATE CORPORATION COMPLETED COMPOSED TO COMPLETE COMPOSED TO COMPOSED TO COMPLETE COMPOSED TO COMPLETE COMPOSED TO COMPLETE COMPOSED TO COMPOSED	DRAMMSELD.I						$\dashv$	1320 990 660		
Designate Type of Recompletion/Workover:    X	IVISION _	c	K. Let	.C.C. Octer of reline	Conf Log R Timel	USE O identi eceive og Rec	ality d eived	I		
Is recompleted production:Commingled Docket No			KGS	_	_ Pi			Othe (Speci	er	
Dual Completion Docket No.  Other (Disposal or Injection?)  Docket No.										
INSTRUCTIONS: This form shall be completed in triplicate ar Derby Building, Wichita, Kansas 67202, within 120 days apply. Information on side two of this form will be held co and submitted with the form. See rule 82-3-107 for confider wireline logs and driller's time logs (not previously submit prior to or with this form for approval of commingling or do CP-111 with all temporarily abandoned wells. NOTE: Convergence to the convergence of the conv	of the reconfidential ntiality in ted) shall ual complet	mpleti for a excess be att ons.	on of period of 12 ached Submit	any we d of 12 month with t	ell. ! mont is. C this f with	Rules hs if one co orm. all pl	82-3- reque py o Submi uggeo	107 a sted of any t ACO I wells	and 82 in w ddi 4 or	blorado 2-3-141 writing itional ACO-5 Submit receive
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to	he best of m	y know	ledge.	•						
Signature Bryan Humphries Brysh. Humphrite	Manag	er Er	ngina	barin	g			_	_	)
Subscribed and sworn to before me this 4th day of	<u></u>	Ш		4			_	90		
Notary Public Namely C. Haur	U	_	!	1	_				8-8	2-91

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	SINE INO		
Operator Name OXY USA Inc.	Lease Name	Bowlby C	Well #2
Sec. 2 Twp. 115 Rge. 16 X West	County	Ellis	
RECOMPLETION	FORMATION DESCRI	IPTION	
Workover only - No new logs were run. ☒ ເ	og Sample		
<u>Name</u>		Тор	Bottom
Topeka Plattsmouth		2978 3150	2985' 3153'
TOC at 2360'			

	_		ADDITIONA	L C	EMEN	TING/	SQUEEZE	RECORD					
Purpose:	Dep Top		Type of Ceme	nt	# :	Sacks	Used		Type ar	nd Percer	nt Additi	ves	
X Perforate Protect Casing Plug Back TD Plug Off Zone	3150	3153	Set C	1 1	3 P	at	3200'	; spotted	l I sx	cmt.	on top	of	plug.
							<u></u>						

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4	3150 - 3153' (Plattsmouth)	Acidized 3150-3153' w/1125 gals./ft.
4	2978 - 2985' (Topeka)	with 15% NE acid.
		Acidized 2978 - 2985' w/50 gals./ft.
		15% NE + FE acid.

PBTD	3200	_ Plug Type	C1BP at 3200'		·····		
	2 2/0"	21011	TUBING RECORD			V	
Size	2 3/8" Set At _	3181'	Packer At.		Was Liner Run	Y^ N	
Date of	Resumed Production, Dispos	sal or Injection _	8-7-198	39			
Estimat	ed Production Per 24 Hours	oil <u>31</u>	Bbls. Water _	31	Bbls	Gas-Oil-Ratio	
Disposi	tion of Gas:	Gas	Mcf		,	:	
☐ <sub>Ven</sub>	ted Sold Used on	Lease (If vented	d, submit ACO-18.)				