

15-051-30243-0001

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6772  
Name V. FRANCIS WEIGEL  
Address Box 244  
GORHAM, KANSAS 67640  
City/State/Zip .....

Purchaser N/A

Operator Contact Person V. Francis Weigel  
Phone 913-637-5383

Contractor: License # .....  
Name RAPID WELL SERVICE

Wellsite Geologist NONE  
Phone .....

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Lee Phillips Oil & Drains & Williamson Oil  
Well Name BOWLBY A-1  
Comp. Date Jan. 1966 Old Total Depth 3520

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
Oct. 22, 1977 11-2-77 12-20-81  
Spud Date Date Reached TD Completion Date  
2440 2402  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 214 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 214 feet depth to surface w/150 SX cmt

API NO. 15-N/A  
County ELLIS  
SE SW NE Sec. 1 Twp. 11 Rge. 16  East  West

2970 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

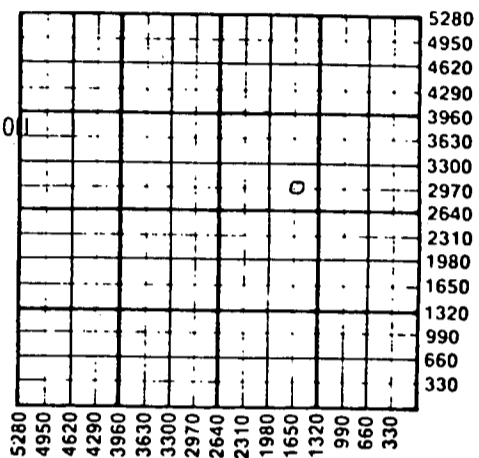
Lease Name BOWLBY (OWWO) Well # 3  
Field Name BOWLBY NORTH

Producing Formation N/A

Elevation: Ground 1939 KB 1944  
Section Plat

RECEIVED  
STATE CORPORATION COMMISSION  
2-21-85  
FEB 21 1985

CONSERVATION DIVISION  
Wichita, Kansas



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature V. Francis Weigel

Title Owner - Operator Date .....

Subscribed and sworn to before me this 14 day of February 1985.

Notary Public Joan Weigel

Date Commission Expires 1-19-89

Joan Weigel  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES 1-19-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep.  NGPA  
 KGS  Plug  Other  
(Specify)  
Form ACO-1 (7-84)

Sec. 11, Twp. 11, Rge. 16 W

Operator Name V. FRANCIS WEIGEL Lease Name BOWLBY Well # 3 SWD

Sec. 1 Twp. 11 Rge. 16  East  West County ELLIS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

By Lee Phillips Oil & Rains & Williamson Oil

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No N/A  
 Cores Taken  Yes  No N/A

Formation Description  
 Log  Sample

DST #1: 140' SOGCMW, 180' HOGCMW, 100' OGCMW  
Rec. @ 140' SOGCMW

FP: 43-252 IBHP: 525 FBHP: 510

DST #2: 3196-3226: 1 Hr.

Rec: 390' GAS, 210' HOGCM, 60' OGCMW  
@ 60' SOGCMW

FP: 22-146 IBHP: 296 FFP: 280

DST #3: 3286-3328: 1 Hr.

Rec. 1000' SW

FP: 32-465 IBHP: 1023 FBHP: 960

Name	Top	Bottom
Anhydrite	1129	1161
Topeka	2841	
Heebner	3080	
Toronto	3102	
Lansing-K.C.	3130	
Congl. Sand	3474	
congl. chert	3490	
T.D.	3519 (Log)	
T.D.	3520 (Rotary)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	NA	214'	NA	150	NA
Production	7 7/8"	4 1/2"	NA	3277'	NA	125	NA
SWD	7 7/8"	4 1/2"	11 #	2440	50-50 Pozmix	450	NA
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	5 1/2" Production Casing, Shot off @ 2515'						
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Size 2 3/8"		Set At 656'		Packer at 656'		4 1/2" @ 2440'	
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain) <u>SWD</u>						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity <u>N/A</u>		
	N/A	N/A	N/A				

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) N/A  
 Used on Lease  Dually Completed  
 Commingled