

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5134 EXPIRATION DATE June 30, 1984

OPERATOR Graham-Michaelis Corporation API NO. 15-051-23,697

ADDRESS P. O. Box 247 COUNTY Ellis

Wichita, Kansas 67201 FIELD Fairport Northwest

\*\* CONTACT PERSON Jack L. Yinger PROD. FORMATION Topeka, Toronto & Lansing

PHONE (316) 264-8394

PURCHASER Koch Oil Company LEASE Bowlby

ADDRESS P. O. Box 2256 WELL NO. 1 - 1

Wichita, Kansas 67201 WELL LOCATION CS/2 SE SE

DRILLING Revlin Drlg., Inc. 330 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 293 660 Ft. from East Line of

ADDRESS Russell, Kansas 67665 the SE (Qtr.) SEC 1 TWP 11S RGE 16W (W).

PLUGGING N/A

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

WELL PLAT

(Office Use Only)

		1	

KCC ✓  
KGS ✓

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3450' PBDT 3401'

SPUD DATE 12/15/83 DATE COMPLETED 2/6/84

ELEV: GR 1887' DF KB 1892'

DRILLED WITH (CABLE) (ROTARY) (TOOLS).

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 256' DV Tool Used? 1095'

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

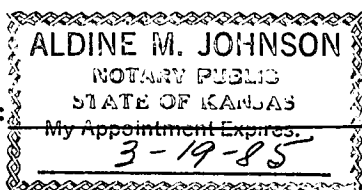
A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Jack L. Yinger*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of February, 1984.



*Aldine M. Johnson*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

FEB 27 1984  
2-27-84  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E) (W)

OPERATOR Graham-Michaelis Corp. LEASE Bowlby

SEC. 1 TWP. 11S RGE. 16W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1 - 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				Sample Tops:	
Shale and Sand		0	230	Heebner	3032 (-1140)
Plug and cement		230	259	Toronto	3055 (-1163)
Shale and Sand		259	1067	Lansing	3080 (-1188)
Anhydrite		1063	1095		
Shale		1095	1804		
Lime		1804	2112		
Lime and Shale		2112	2807		
Lime		2807	3450		
RTD		3450			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	256'		170	
Production		5-1/2"	14#	3449'	Common	175	10% salt & 5 sacks salt flush
		DV tool	at 1095'	Second stage	300 sacks common cement, 6% gel.		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 shots/foot		2822 - 3295' OA
Size	Setting depth	Packer set at			
2-3/8"	3398'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
23,700 gallons 28% mud acid	Above perforations.

Date of first production Feb. 6, 1984	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P.	Oil 15 BO + Wtr. bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas: (vented, used on lease or sold) None		Perforations 2822 - 3295' OA