

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85

OPERATOR A. Scott Ritchie API NO. 15-179-20,707

ADDRESS 125 N. Market, Suite 950 COUNTY Sheridan

Wichita, KS 67202 FIELD _____

** CONTACT PERSON Scott Ritchie PROD. FORMATION N/A

PHONE 316-267-4375 _____ Indicate if new pay.

PURCHASER N/A LEASE Shaw

ADDRESS _____ WELL NO. 1

DRILLING Murfin Drilling 2310Ft. from N Line and

CONTRACTOR _____ 990Ft. from E Line of

ADDRESS 250 N. Water, Suite 300 the NE (Qtr.) SEC 7 TWP 9 RGE 28 (W)

Wichita, KS 67202

PLUGGING Same as Above WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC

TOTAL DEPTH RTD 4120 PBD N/A KGS

SPUD DATE 11/8/83 DATE COMPLETED 11/14/83 SWD/REP _____

ELEV: GR 2750' DF _____ KB 2755' PLG. _____

DRILLED WITH (~~GAMX~~) (ROTARY) (~~XXX~~) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 245' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NCPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Galen Babcock, being of lawful age, hereby certifies

that:

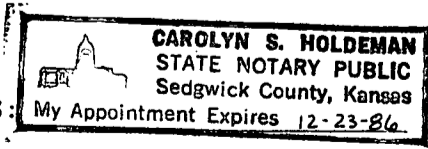
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

Galen Babcock
(Name)

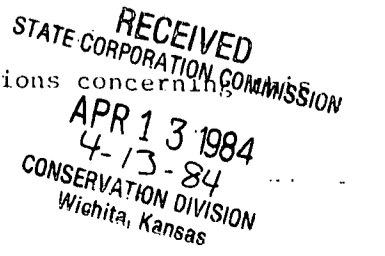
SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of February,

1984.



Carolyn S. Holdeman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME Shaw SEC 7 TWP 9S RGE 28 (E)
 WELL NO 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			==Sample Tops==	
DST #1 from 3452' to 3540' (Howard). Recovered 70' of slightly watery mud. IFP:51-76#/45"; ISIP:1073#/45"; FFP:76-89#/45"; FSIP:1010#/45".			Anhydrite	2372' (+ 383)
			B/Anhydrite	2407' (+ 348)
			Howard	3528' (- 773)
			Topeka	3628' (- 873)
			Heebner	3838' (-1083)
			Toronto	3860' (-1105)
			Lansing	3874' (-1119)
			B/KC	4110' (-1355)
			RTD	4120' (-1365)
DST #2 from 3827' to 3868' (Toronto). Recovered 270' of muddy water. IFP:63-115#/45"; ISIP:1176#/45"; FFP:140-166#/45"; FSIP:1176#/45".				
DST # 3 from 3981' to 4060' (140', 160', & 180' zones). Recovered 62' of slightly watery mud. IFP:38-38#/30"; ISIP:1227#/30"; FFP:66-66#/30"; FSIP:1188#/30".				
If additional space is needed use Page 2				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	245'	Common Quickset	180	none

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations