

AFFIDAVIT AND COMPLETION FORM

ACO-1

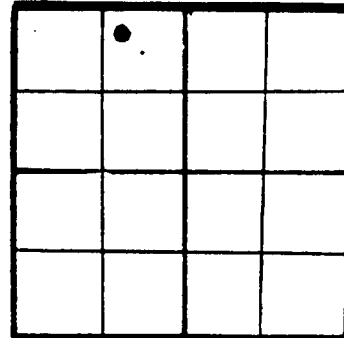
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: (Oil), gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Oxford Exploration Company API NO. 15-179-20,568-0060  
 ADDRESS 1550 Denver Club Building COUNTY Sheridan  
Denver, CO 80202 FIELD Hoxie  
 \*\*CONTACT PERSON David E. Park, Jr. LEASE Mosier  
 PHONE (303) 572-3821

PURCHASER Champlain Petroleum WELL NO. 6-32  
 ADDRESS 5301 Camp Bowie Boulevard WELL LOCATION NW NE NW  
Fort Worth, TX 76107 330' Ft. from north Line and  
1650 Ft. from west Line of  
 the NW 1/4 SEC.6 TWP. 9S RGE. 28W

DRILLING CONTRACTOR Murfin Drilling Company  
 ADDRESS 617 Union Center  
Wichita, KS 67202

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_  
 TOTAL DEPTH 4130 PBDT 3950  
 SPUD DATE 9-24-80 DATE COMPLETED 10-18-80  
 ELEV: GR2742 DF KB 2747



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC ✓  
 KGS ✓

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New) / ~~(Used)~~ casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	208	Common	200	
Production	7 7/8"	4 1/2"	9.5#	4005'	Common and	25	
					50-50 Pozmix	175	2% gel, 18% salt 3/4% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3" casing gun	3874-77
TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	
RECEIVED STATE CORPORATION COMMISSION 12-17-81 DEC 17 1981 CONSERVATION DIVISION Wichita, Kansas	

TEST DATE:		PRODUCTION			
Date of first production 4-81	Producing method (flowing, pumping, gas lift, etc.) pumping	A.P.I. Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil 4 bbls.	Gas MCF	Water 313 bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Producing interval(s) 3874-77			

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth 500'  
 Estimated height of cement behind pipe 966

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dst #1 3469-3505 15-30-45-90 Rec. 30' wtry mud with oil spots on tool IHP 1811 IF 64-64 ISIP 1022 FHP 1740 FF 75-75 FSIP 1052			Anhydrite Emporia Howard Topeka Heebner Toronto Lansing BKC	2355 3505 3575 3590 3804 3826 3846 4081
Dst #2 3567-3590 15-30-45-90 Rec. 2' SOCM 1" Free oil IHP 1862 IF 75-75 ISIP 303 FHP 1842 FF 75-75 FSIP 806				
Dst #3 3755-3806 15-30-45-90 Rec. 180' Mud 480' oil specked muddy salt water IHP 2014 IF 119-227 ISIP 1234 FHP 1993 FF 238-378 FSIP 1234				
Dst #4 3797-3840 15-30-45-90 Rec. 390' GIP 60' Clean gassy oil 180' muddy gassy oil, 31% mud, 49% oil, 20% gas. 60' heavy oil and gas cut mud, 60% mud 5% water, 25% oil, 10% gas 60' heavy oil and water cut mud, 80% mud, 15% water, 5% oil IHP 2105 IF 108-119 ISIP 1123 FHP 2074 FF 173-227 FSIP 1143				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF Colorado, COUNTY OF Denver SS,

David E. Park, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS President OF ~~FOX~~ Oxford Exploration Company  
 OPERATOR OF THE Mosier LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 6-32 ON SAID LEASE HAS  
 BEEN COMPLETED AS OF THE 18th DAY OF October 1980, AND THAT ALL  
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) David E. Park Jr

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15th DAY OF December 1981

E. Miller  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: Jan 28, 1984

E. Miller  
 1550 Denver Club Bldg.  
 Denver, Colo. 80202