This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: (0il.) gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

	OPERATOR	xford Expl	oration (Company		API N). 15~1	179-20,5	68 - 0060
*CONTACT PERSON David E. Park, Jr. LEASE Mosier PHONE (303) 572-3821 PURCHASER Champlain Petroleum WELL NO. 6-32 ADDRESS 5301 Camp Bowie Boulevard WELL LOCATION NW NE NW Fort Worth, TX 76107 330' Ft. from north Line and 1650 Ft. from west Line of CONTRACTOR Murfin Drilling Company the NW & SEC. 6 TWP.9S RGE.28W ADDRESS 617 Union Center Wichita, KS 67202 PLUGGING CONTRACTOR Wichita, KS 67202 PLUGGING CONTRACTOR DATE COMPLETED 10-18-80 FLEEY: 682742 DF KB 2747 Furnamed string Same - Lundard, North Marks 10/10 Service depth Type center Section Please indicate. Person of all strings ser - Lundard, North Marks 10/10 Service depth Type center Section Please (ACC MCS) Furnamed string Same has defined Size (North Marks 10/10) Service depth Type center Section Please (ACC MCS) Furnamed string Same has defined Size (North Marks 10/10) Service depth Type center Section Please (ACC MCS) Furnamed string Size (North Marks 10/10) Service depth Type center Section Please (ACC MCS) Furnamed string Size (North Marks 10/10) Service depth Type center Section Please (ACC MCS) Furnamed string Size (North Marks 10/10) Service depth Type center Section Section (North Marks 10/10) Service (North M	ADDRESS	1550 Denver Club Building				COUNT	Sher	ridan	
PURCHASER Champlain Petroleum ADDRESS 5301 Camp Bowie Boulevard WELL LOCATION NW NE NW Fort Worth, TX 76107 330' Ft. from month Line and DRILLING CONTRACTOR Murfin Drilling Company the NW ½ SEC.6 TWP.95 RGE.28W ADDRESS 617 Union Center Wichita, KS 67202 Wichita, KS 67202 PLUGGING CONTRACTOR ADDRESS PLUGGING CONTRACTOR ADDRESS PURCHASES PRODUCTION PURCHASES PURCHASE PURCHASES PURCHASES PURCHASES PURCHASES PURCHASES PURCHASE PUR		enver, CO	80202			FIELD	Hox	ie	
PURCHASER	**CONTACT PERSO	ON	David E.	. Park, J	r.	LEASE	Mosi	ier	
ADDRESS		PHONE	(303) 57	72-3821		-			
DRILLING CONTRACTOR Murfin Drilling Company 6150 Ft. from morth Line and the land of CONTRACTOR Murfin Drilling Company 617 Union Center Wichita, KS 67202 PLUGGING CONTRACTOR ADDRESS PRODUCTION PRODUCTION MELL PLAT (Quarter) Or (Full) Section Flease Indicate. RCC RCS RCS RCS RCS RCS RCS RCS RCS RC	PURCHASER	Champlai	n Petrole	eum		_ WELL	NO	6-32	
DRILLING CONTRACTOR Murfin Drilling Company the NW k SEC.6 TWP.9S RGE.28W ADDRESS 617 Union Center Wichita, KS 67202 PLUGGING CONTRACTOR ADDRESS TOTAL DEPTH 4130 PBTD 3950 SPUD DATE SPUD DATE FOR CONTRACTOR ADDRESS TOTAL DEPTH 4130 PBTD 3950 ELEV: GR2742 DF KB 2747 DRILLED WITH (*CARLE) (ROTARY) (Abre) TOULS Repen of all strings and - surface, inversional state, production, etc. (New) (Abre) Surface 12½" 8 5/8" 24# 208 Common 200 PERFORATION RECORD LIMER RECORD PERFORATION RECORD TOURS RECORD LIMER RECORD Factor set of the string depth ACID, FRACTURE, SHOT, CEMENT SQUEZE RECORD LIMER RECORD Factor set of the string depth ACID, FRACTURE, SHOT, CEMENT SQUEZE RECORD LIMER RECORD Factor set of the string depth ACID, FRACTURE, SHOT, CEMENT SQUEZE RECORD LIMER RECORD Factor set of the string depth ACID, FRACTURE, SHOT, CEMENT SQUEZE RECORD LIMER RECORD Factor set of the string depth ACID, FRACTURE, SHOT, CEMENT SQUEZE RECORD LIMER RECORD Factor set of the string depth ACID, FRACTURE, SHOT, CEMENT SQUEZE RECORD LIMER RECORD Factor set of the string depth ACID, FRACTURE, SHOT, CEMENT SQUEZE RECORD LIMER RECORD Factor set of the string depth ACID, FRACTURE, SHOT, CEMENT SQUEZE RECORD LIMER RECORD Frederice set of the string set of	ADDRESS	5301 Cam	p Bowie I	Boulevard		WELL !	OCATIO	N NW NE	NW
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Tag. ft. Bottom, ft. Socks cament Shots per ft. Size & type Depth interval 3874-77						50-50	Pozmix	175	, ,
Tag. ft. Bottom, ft. Socks cament Shots per ft. Size & type Depth interval 3874-77									
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PER 24 HOURS 4 bbls. MCF 3 13 bbls. CFPS Disposition of gos (vented, used on lease or sold) 7 Producing interval (s) 3874-77			Producin			jas lift, etc.)		A	N.P.I.Gravity
Disposition of gas (vented, used on lease or sold) Producing interval(s) 3874-77	RATE OF PRODUCTION PER 24 HOURS					1	9.13		
	Disposition of gas (vente				-		scing interve	fisi	CFPB
	** The parent	uho ass be	ا احتطاء معر		- د د د د م				

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water pr	roducing stratum_	_Depth	500'
Estimated height of cement be	ehind pipe966	_•	

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries

15-30-45-90 Rec. 30' wtry mud with oil spots on tool IHP 1811	FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
80% mud, 15% water, 5% oil IHP 2105 IF 108-119 ISIP 1123	Dst #1 3469-3505 15-30-45-90 Rec. 30' wtry mud with oil spots on tool IHP 1811	1,		Anhydrite Emporia Howard Topeka Heebner Toronto Lansing	2355 3505 3575 3590 3804 3826 3846
	IHP 2105 IF 108-119 ISIP 1123				

AFFIDAVIT

STATE OF	Color	ado	, COUNTY OF	Denver		SS,
	Davîd E.	Park, Jr.	OF LAWFUL	AGE, BEING	FIRST DULY SWORN	UPON HIS
OATH, DE	POSES AND	SAYS:	 OF			
THAT HE	IS	President		Oxford	Exploration Compa	any
OPERATOR	OF THE _	Mosier	LEASE	, AND IS D	ULY AUTHORIZED TO	MAKE THIS
					6-32 ON SAID	
BEEN COM	PLETED AS	OF THE 18th	DAY OF October		19 80 , AND THA	AT ALL
INFORMAT	ION ENTER	D HEREIN WITH RI	ESPECT TO SAID W	ELL IS TRU	E AND CORRECT.	
FURTHER	AFFIANT SA	AITH NOT.	(S) <u> </u>	f Can	id E. Park	K
SUBSCRIB	ED AND SWO	ORN TO BEFORE ME	THIS 15th DAY	• •	Der Ville	1981
MY .COMMI	SSION EXP	RES: <u>br</u>	28, 1984		NOTARY PUBLIC E. Miller 1550 Denuer Denuer, C	-Club Bldg 36. 80202