

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

DOCKET NO. NP _____

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6113 EXPIRATION DATE 6-30-84

OPERATOR Landmark Oil Exploration, Inc. API NO. 15-179-20,724

ADDRESS 105 S. Broadway, Suite 1040 COUNTY Sheridan

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Mel Hussey PROD. FORMATION _____
PHONE 316/265-8181 _____ Indicate if new pay.

PURCHASER _____ LEASE Clark

ADDRESS _____ WELL NO. 1-6

DRILLING White & Ellis Drilling, Inc. 1320 Ft. from North Line and

CONTRACTOR ADDRESS 401 E. Douglas, Suite 500 Wichita, Kansas 67202 1820 Ft. from East Line of

the NE (Qtr.) SEC 6 TWP 9-S RGE 28 (W).

PLUGGING White & Ellis Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 401 E. Douglas, Suite 500 KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 4050' PBTD _____ SWD/REP _____

SPUD DATE 1-3-84 DATE COMPLETED 1-10-84 PLG. _____

ELEV: GR 2689' DF _____ KB 2694' NGPA _____

DRILLED WITH ~~WALKER~~ (ROTARY) ~~WALKER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 249' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

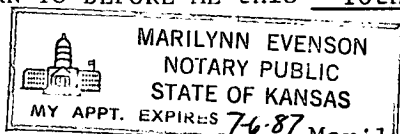
A F F I D A V I T

Merlin C. Hussey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Merlin C. Hussey
(Name)Merlin C. Hussey

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of January, 19 84.



MY COMMISSION EXPIRES: 7-6-87

Marilyn Evenson
Marilynn Evenson (NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
1-17-84
JAN 17 1984

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Landmark Oil Exploration LEASE NAME Clark SEC 6 TWP 9 S RGE 28 (W) XXXX

WELL NO 1-6

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth																																								
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>																																												
<p>LOG TOPS</p> <table border="0"> <tr> <td>Anhydrite</td> <td>2309'</td> <td>(+385)</td> <td></td> <td></td> </tr> <tr> <td>Heebner</td> <td>3768'</td> <td>(-1074)</td> <td></td> <td></td> </tr> <tr> <td>Toronto</td> <td>3781'</td> <td>(-1097)</td> <td></td> <td></td> </tr> <tr> <td>Lansing "A"</td> <td>3803'</td> <td>(-1109)</td> <td></td> <td></td> </tr> <tr> <td>Lansing "D"</td> <td>3841'</td> <td>(-1147)</td> <td></td> <td></td> </tr> <tr> <td>Lansing "H"</td> <td>3933'</td> <td>(-1239)</td> <td></td> <td></td> </tr> <tr> <td>Lansing "J"</td> <td>3983'</td> <td>(-1289)</td> <td></td> <td></td> </tr> <tr> <td>BKC</td> <td>4050'</td> <td>(-1346)</td> <td></td> <td></td> </tr> </table>					Anhydrite	2309'	(+385)			Heebner	3768'	(-1074)			Toronto	3781'	(-1097)			Lansing "A"	3803'	(-1109)			Lansing "D"	3841'	(-1147)			Lansing "H"	3933'	(-1239)			Lansing "J"	3983'	(-1289)			BKC	4050'	(-1346)		
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<p>DST #1 3790'-3836', 30-30-30-30. Weak, steady blow throughout. Recovered 60' oil cut mud and 60' oil cut muddy water. IFP 54-65. FFP 87-87. ISIP 1052. FSIP 1041.</p>																																												
<p>DST #2 3908'-3945', 30-60-30-60. Weak, building to strong blow. Recovered 150' oil cut mud and 120' slightly oil cut muddy water. IFP 54-87. FFP 120-141. ISIP 1401. FSIP 1379.</p>																																												
<p>If additional space is needed use Page 2</p>																																												

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		256'	Class A	165	2% gel, 3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D&A		
Estimated Production-L.P.	Oil bbls.	Gas MCF
		Water %
		Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations