

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7318 EXPIRATION DATE _____

OPERATOR Shiloh Resources API NO. 15-179-20638 KCC

ADDRESS 1616 Glenarm Place COUNTY Sheridan
Denver, Colorado 80202 FIELD Hoxie E

** CONTACT PERSON John Golson PROD. FORMATION _____
PHONE 303-893-1137

PURCHASER _____ LEASE Clark

ADDRESS _____ WELL NO. #1

DRILLING Helberg Oil Company WELL LOCATION NE NE
CONTRACTOR _____ Ft. from Line and

ADDRESS Box 32 the (Qtr.) SEC 6 TWP 9 RGE 28 (W).
Morland, Ks. 67650

PLUGGING Sun Oilwell Cementing WELL PLAT (Office Use Only)
CONTRACTOR _____
ADDRESS Oakley, Ks. KCC _____
KGS _____

TOTAL DEPTH 4080' PBTD _____

SPUD DATE 3-1-1983 DATE COMPLETED 3-12-1983

ELEV: GR 2718 DF _____ KB 2723

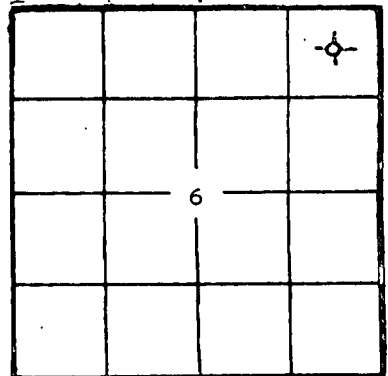
DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WDR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 249' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC _____
KGS _____
SWD/REP _____
PLG.

A F F I D A V I T

JOHN G. GOLSON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

JOHN G. GOLSON (Name) VICE-PRESIDENT
SUBSCRIBED AND SWORN TO BEFORE ME this 25TH day of MARCH, 1983.

Catherine Alicia Long
(NOTARY PUBLIC)
CATHERINE ALICIA LONG

MY COMMISSION EXPIRES: JANUARY 20, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
3-30-83
MAR 30 1983
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	0	261		
Sand & Shale	261	1113		
Sand & Shale	1113	1732		
Sand & Shale	1732	2064		
Sand & shale	2064	2330		
Anhydrite	2331	2356		
Anhydrite	2356	2366		
Shale	2366	2619		
Shale	2619	2771		
Shale	2771	2848		
Shale	2848	2956		
Shale & Lime	2956	3100		
Shale & Lime	3100	3181		
Shale & Lime	3181	3270		
Shale	3270	3340		
Shale	3340	3392		
Shale & Lime	3392	3476		
Shale & Lime	3476	3547		
Shale & Lime	3547	3615		
Shale & Lime	3615	3652		
Shale & Lime	3652	3747		
Shale & Lime	3747	3817		
Lime	3817	3869		
Lime	3869	3907		
Lime	3907	3952		
Lime	3952	3970		
Lime	3970	3982		
Lime	3982	4019		
Lime	4019	4080		
T.D.	4080			
D&A				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXX~~(Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	249	Common	160	3%Cal Cl 2%GEL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

15-179-20673-0000

OPERATOR SHILOH RESOURCES, INC LEASE NAME CLARK #1

SEC. 6 TWP. 9S RGE 28W

(E)
(W)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3538-3615 10-45-30-90 IHP 1900 IFP 119-178 ISIP 1184 FFP 257-386 FSIP 1184 FHP 1841 REC. 120 MUD & 558 SALTWATER				
DST #2 3877-3907 10-45-30-90 IHP 2066 IFP 257-624 ISIP 1321 FFP 742-1184 FSIP 1321 FHP 2037 REC. 2763 SALTWATER				
DST #3 3936-3970 10-45-30-90 IHP 2125 IFP 49-49 ISIP 1380 FFP 49-49 FSIP 1360 FHP 2037 REC. 20 MUD				
LOGS RUN: DUAL INDUCTION GUARD 100-4081 COMPENSATED DENSITY-NEUTRON 3280-4081				
TOPS: ANHYDRITE TOPEKA HEEBNER TORONTO LANSING BASE OF KANSAS CITY	2333 3445 3791 3814 3828 4062	2368		