

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed;

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6346 EXPIRATION DATE 6/84

OPERATOR Pardners Investment Properties Corp. API NO. 15 OWWO

ADDRESS Northridge Plaza #8, 2705 Vine St. COUNTY Sheridan

Hays, Ks. 67601 FIELD

\*\* CONTACT PERSON Paul Montoia PROD. FORMATION

PHONE (913) 628-1761

PURCHASER LEASE Richards SWD

ADDRESS WELL NO. 1 SWD

WELL LOCATION W/2 SE NW

DRILLING Helberg Oil Company Ft. from Line and

CONTRACTOR CONTRACTOR ADDRESS Box 32 Ft. from Line of

Morland, Ks. 67650 the (Qtr.) SEC 17 TWP 9 RGE 26 (E) (W)

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS


KCC   
KGS   
SWD/REP  
PLG.

TOTAL DEPTH 2215' PBD

SPUD DATE 4-16-1983 DATE COMPLETED 4-20-1983

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) X(XR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, (OWWO) Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul A. Montoia, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul A. Montoia (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of Sept, 1983.

Irene Felhoffer State Notary Public Root's County, Kansas

Irene Felhoffer (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission Expires 4-4-87

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 9-13-83 SEP 13 1983 CONSERVATION DIVISION Wichita, Kansas

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & shale	0	178		
Shale	178	286		
Shale	286	913		
Shale	913	1446		
Sand & Shale	1446	1727		
Shale	1727	2029		
Shale	2029	2215		
T.D.	2215			
Run 4 1/2" Casing				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		310 250' KCC	Common	145	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations