

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6346 EXPIRATION DATE 6/84

OPERATOR Partners Investment Properties, Corp. API NO. 15-179-20,678-00.00

ADDRESS 2705 Vine Street Suite 8 COUNTY Sheridan

Hays, Kansas FIELD

** CONTACT PERSON Paul Montoia PROD. FORMATION

PHONE 913-628-1761

PURCHASER Inland LEASE Richards

ADDRESS Wichita, Ks. WELL NO. SWD E1

WELL LOCATION 20' W of W/2 SE NW

DRILLING Helburg Oil Company 660 Ft. from South Line and

CONTRACTOR Morland Kansas 1010 Ft. from East Line of

ADDRESS the NW (Qtr.) SEC 17 TWP 9S RGE 26W.

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

TOTAL DEPTH 2215 PBSD

SPUD DATE 4-18-83 DATE COMPLETED

ELEV: GR 2705 DF 2708 KB 2710

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

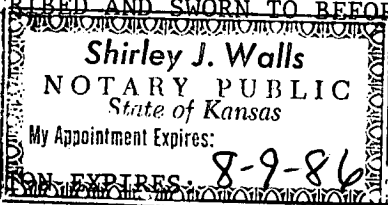
Paul A. Montoia, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul A. Montoia (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of April

19 83.



MY COMMISSION EXPIRES 8-9-86

Shirley J. Walls (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 9-13-83 SEP 13 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Partners Investment Property LEASE Richards

SEC. 17 TWP. 9S RGE 26W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. SWD

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. 0-2215 Sand, Shale :				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	22	250	quick set	140	
Production	7 7/8	4 1/2	10 1/2	2206	60/40 poz	500	6 % gel
					60/40 poz	100	no gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

plastic lined tubing	2 holes/ft.	ssb jets	1933' to 1973'
Size 2 3/8	Setting depth 1824	Packer set at 1824	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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