

Operator Name: Petroleum Development Corporation Lease Name: Rice Well #: 41-34
 Sec. 34 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL/CDL/CNL/GR and GR/VDL/CBL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1495'

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	17#	313'	Type I/II cement	85	
Production	6 1/8"	4 1/2"	10.5#	1686'	Type I/II cement	75	2% KCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1510'-1522'	500 gal 7.5% HCL, 70 quality N2 foam	1510'-1522'
		91 bbls Mav-100 25# pad, 250 bbls fluid system,	
		96260 lbs of 16/30 mesh Daniels Sand,	
		3800 lbs of Ceramax 16/30 resin coated sand	
		295 MSCF N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1540'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. December 10, 2008. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	62	0	N/A	

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 8-13-08

WELL NAME & LEASE # Rice 41-34

MOVE IN, RIG UP, DIG PITS ETC. DATE 8-13-08 TIME 6:30 AM PM

SPUD TIME 7:30 AM PM SHALE DEPTH 240 TIME 10:00 AM PM

HOLE DIA. 11 FROM 0 TO 305 TD TIME 10:30 AM PM

CIRCULATE, T.O.O.H., SET 300.01 FT CASING 313.01 KB FT DEPTH

7 JOINTS 7 0D #/FT 14 15.5 17 20 23

PUMP 85 SAC CEMENT 488 GAL.DISP. CIRC. 5 BBL TO PIT

PLUG DOWN TIME 4:00 AM PM DATE 8-13-08

CEMENT LEFT IN CSG. 20 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1659.66

ELEVATION 3890
+12KB 3902

PIPE TALLY

1. 43.21
2. 38.90
3. 43.95
4. 43.92
5. 42.85
6. 44.05
7. 43.13
8.
9.
10.
11.
12.
13.
14.
TOTAL 300.01

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