

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8740
 Name: Bramwell Petroleum, Inc
 Address 1: 15183 SW 25 Ave
 Address 2: _____
 City: Spivey State: KS Zip: 67142 + 9074
 Contact Person: Don Bramwell
 Phone: (620) 243 4331
 CONTRACTOR: License # 33789
 Name: D & B Drilling LLC
 Wellsite Geologist: None
 Purchaser: NCRA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>1-30-2009</u>	<u>2-22-2009</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 095-22184-0000
 Spot Description: SW SW NW
NW SW SW Sec. 7 Twp. 30 S. R. 7 East West
4307 Feet from North / South Line of Section
560 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Kingman
 Lease Name: Kohman Well #: 9
 Field Name: Spivey Grabs
 Producing Formation: Mississippi
 Elevation: Ground: 1471 Kelly Bushing: 1483
 Total Depth: 4199 Plug Back Total Depth: 4175
 Amount of Surface Pipe Set and Cemented at: 200 @ 213 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 5-14-09
(Data must be collected from the Reserve Pit)
 Chloride content: 7000 ppm Fluid volume: 1800 bbls
 Dewatering method used: clear liquids hauled
 Location of fluid disposal if hauled offsite:
 Operator Name: Bramwell Petroleum, Inc
 Lease Name: Maple License No.: 8740
 Quarter SW Sec. 6 Twp. 30 S. R. 6 East West
 County: Kingman Docket No.: 22186

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Bramwell
 Title: President Date: 4-29-2009
 Subscribed and sworn to before me this 29 day of APRIL,
 2009.
 Notary Public: Patricia A. Bramwell
 Date Commission Expires: _____
2/18/10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Patricia A. Bramwell
 NOTARY PUBLIC
 STATE OF KANSAS
 My Auct. Exp. 2/18/10

Operator Name: Bramwell Petroleum, Inc Lease Name: Kohman Well #: 9
 Sec. 7 Twp. 30 S. R. 7 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippi 4122 -2639

List All E. Logs Run:

Dual Compensated Porosity Log; Dual Induction Log; Sonic Cement Bond Log

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	213	Common	160	2% gel; 3% cacl
Production	7 7/8	4 1/2	10 1/2	4196	50/50 poz	150	10% salt; 5 lb/5K Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4127-4137	None	

TUBING RECORD: Size: None Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 4-15-2009 Producing Method: Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours: Oil 0 Bbls. Gas 20 Mcf Water 0 Bbls. Gas-Oil Ratio 29 Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>4127-4137</u>
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QUALITY OILWELL CEMENTING, INC.

No. 2040

785-483-2025
785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

Date 2-23-09	Sec. 7	Twp. 30	Range 7	Called Out	On Location	Job Start	Finish 3:00 A.M.
Lease KOHMAN	Well No. 9	Location SPINEY, KS. 1 1/2 E		KINGMAN	County	State Ks.	

Contractor D+B DRILLING	Owner S. INTO
Type Job 4 1/2" L.S.	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size 7 7/8	T.D. 4199
Csg. 4 1/2" X	Depth 4196
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. 0	Shoe Joint MAY 01 2009
Press Max.	Minimum
Meas Line	Displace
Perf.	

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EQUIPMENT		Amount Ordered 150 SK. 50/50 POZ
Pumptrk 5 No.	Cementer Helper TODD	Consisting of 10% SALT, 5% SK. GILSONITE, 2% GOR
Bulktrk 10 No.	Driver JOE	Common 75 SK. 2 11.00
Bulktrk P.U. No.	Driver BOBBY	Poz. Mix 75 SK. 2 6.00
JOB SERVICES & REMARKS		Gel. 3 2 18.00

Pumptrk Charge 4 1/2" L.S.	900.00	Chloride
Mileage 30 2 6.00	180.00	Hulls
Footage		Salt 15 2 12.50
	Total 1080.00	Flowseal

Remarks:	COALSEAM 15 600# 2 70.00	420.00
RUN 108' + 4 1/2" x 10.5" Csg. set @ 4196'	500 GAL. MUD CLEAR 48	400.00
FLOAT SHOES ON BOTTOM JT.	Sales Tax	
Turbalizers - 1, 2, 4, 6 + 9	Handling 193 2 2.00	366.00
Pump 12 Bbl. MUD CLEAR 48	Mileage .08 per sk per mile	300.00
MIX & Pump RAT HOLE	PUMP TRUCK CHARGE	Sub Total 1080.00
MIX & Pump 130 SK. 50/50 POZ DOWN Csg.		Total
Shut Down - Clear Pump + Lines - Release Plug	Floating Equipment & Plugs 1- FLOAT SHOES	195.00
Lift Pressure 600#	Squeeze Manifold 1- TOP RUBBER PLUG	52.00
DISP. TOTAL Bbls. 66	Rotating Head Yes/No/5-Turbalizers	200.00
Plug DOWN 130# - Released - Held		
Circulation Then Job - Job Complete		

Thanks,
Bobby Todd
Joe
Signature

Please Call
Again

Tax	125.37
Discount	(680.00)
Total Charge	3974.87

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2020

Date	1-31-09	Sec.	7	Twp.	30	Range	7	Called Out	On Location	Job Start	Finish	
Lease	Kohman	Well No.	9		Location	SPRUEY h		County	Kearney State			
Contractor	D.B. Deland KGS #1				Owner	Hwy 42 E 1.3 S. L. 50						
Type Job	Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.	215								
Csg.	3 5/8 23		Depth	214								
Tbg. Size			Depth									
Drill Pipe			Depth									
Tool			Depth	The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.	15		Shoe Joint									
Press Max.			Minimum									
Meas Line			Displace	12.5		MAY 11 2009 CEMENT						
Perf.												
EQUIPMENT				Amount Ordered	160 2 Common							
Pumptrk	5	No.	Cementor	JOB		Consisting of 2 1/2 GEL 3 3/4 CL 1/4" Flowseal						
Bulktrk	3	No.	Driver	TODD		Common 100)						
Bulktrk		No.	Driver			Poz. Mix						
JOB SERVICES & REMARKS				Gel.	3							
Pumptrk Charge	Surface			Chloride	6							
Mileage				Hulls								
Footage				Salt								
Total				Flowseal	40"							
Remarks:												
Run 5 5/8 23" csg												
Sales Tax												
Pump 100 5 Common				Handling	169)							
2 1/2 GEL 3 3/4 CL 1/4" Flowseal				Mileage	03 Pct 1.25 Pct Mile							
15.6 1/4 1.32 113				Sub Total								
				Total								
100 2000 Release Plug				Floating Equipment & Plugs	1 1/2 1000 Plug							
				Squeeze Manifold								
				Rotating Head								
				Tax								
				Discount								
Signature				Total Charge								