

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8740
Name: Bramwell Petroleum, Inc
Address 1: 15183 SW 25 Ave
Address 2: _____
City: Spivey State: KS Zip: 67142 + 9074
Contact Person: Don Bramwell
Phone: (620) 243 4331

CONTRACTOR: License # 33789 **KANSAS CORPORATION COMMISSION**
Name: D & B Drilling LLC
Wellsite Geologist: None
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

1-10-2009	1-17-2009	Not yet perfed
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22178-0000
Spot Description: _____
NW - NE - SW - _____ Sec. 14 Twp. 30 S. R. 8 East West
2090 Feet from North / South Line of Section
1670 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Dockstader Well #: 7
Field Name: Spivey Grabs
Producing Formation: Mississippi
Elevation: Ground: 1481 Kelly Bushing: 1503
Total Depth: 4147 Plug Back Total Depth: Not yet logged
Amount of Surface Pipe Set and Cemented at: 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A11 II NUR 5-14-09
(Data must be collected from the Reserve Pit)
Chloride content: 18500 ppm Fluid volume: 1800 bbls
Dewatering method used: clear liquids hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: Bramwell Petroleum, Inc
Lease Name: Maple License No.: 8740
Quarter SW Sec. 6 Twp. 30 S. R. 6 East West
County: Kingman Docket No.: 22186

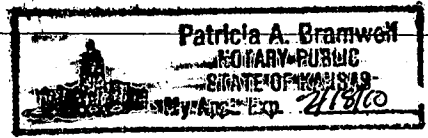
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Bramwell
Title: President Date: 4-29-2009

Subscribed and sworn to before me this 29 day of APRIL,
2009.

Notary Public: Patricia A. Bramwell
Date Commission Expires: 2-18-2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Bramwell Petroleum, Inc Lease Name: Dockstader Well #: 7
 Sec. 14 Twp. 30 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log; Dual Induction Log; Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Hole drilled to a point above Miss. Top & casing cemented. Completion not yet done. Formation will be penetrated w/ cable tools. Supplementary ACO-1 will be submitted when completed.
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	213	60/40 poz	200	2% gel; 1/4 lb flowseal
Production	7 7/8	4 1/2	10 1/2	4146	50/50 poz	150	10% salt; 5 lb/5K Gilsonite

ADDITIONAL CEMENT AND SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

KANSAS CORPORATION COMMISSION
 MAY 01 2009
RECEIVED

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not yet completed	None	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2013

Date	1-17-09	Sec.	14	Twp.	30	Range	8	Called Out		On Location		Job Start		Finish	6:00 AM
Lease	Dockstader	Well No.	7			Location			SPIVEY Ks	Kingman County		Ks		State	
Contractor	D & B Dels				Owner				1/2 S W & S INTO						
Type Job	4 1/2 L.S.				To Quality Oilwell Cementing, Inc.				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	7 7/8		T.D.		4147		Charge To				Bramwell Petroleum Inc				
Csg.	4 1/2 10.5"		Depth		A146		Street								
Tbg. Size			Depth				City				State				
Drill Pipe			Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Tool			Depth												
Cement Left in Csg.	40.27		Shoe Joint		40.27										
Press Max.			Minimum				KANSAS CORPORATION COMMISSION								
Meas Line			Displace		65		MAY 01 2009				CEMENT 150				
Perf.							Amount Ordered				125 SX 50/50 POZ				
EQUIPMENT							RECEIVED								
Pumptrk	5	No.	Cementor	=OE		Consisting of		100% SALT 2% GEL 5" GILSONITE							
Bulktrk	8	No.	Driver	Bobby		Common		75 d 12oz							
Bulktrk	PV	No.	Driver	7000		Poz. Mix		75 d 6.50							
JOB SERVICES & REMARKS							Gel. 2 d 20oz								
Pumptrk Charge	Largest 4 1/2		975.00		Chloride										
Mileage	4/5 @ 7.00		270.00		Hulls										
Footage					Salt		18 d 12.50								
Total							Flowseal								
Remarks:	Run 103 ft's 4 1/2 10.5" CSG A146							Kol seal 135				420.00			
REG. G. SHOE L APU INSERT 1 ft = 40.27							Sales Tax								
tube - 1-3-5-7							Handling 167 @ 2.00								
Pump H2O spacer - 12 Bbls MP - H2O spacer							Mileage .00 per sx per mile								
Mix Pump 15sx R-hole 10sx M hole							Sub Total								
mix Pump 125sx 50/50 POZ							Total								
10% SALT 5" GILSONITE 2% GEL							Floating Equipment & Plugs 1 TOP Rubber Plug								
SHUT DOWN Release Plus Wash up tel							Squeeze Manifold 1 Reg G. SHOE 135.00								
DISP 65 Bbls total							Rotating Head (YES) NK 4 TURBOLIZER 760.00								
LIFT CUT 700"							(Rotate tube) 8 scratchers 680.00								
Load Plug 1200"							1 APU INSERT 160.00								
RELEASE & HELD							PLEASE CALL AGAIN								
Thank							Tax								
TOOD JOE							15% Discount								
Signature							Total Charge 4762.97								

QUALITY OILWELL CEMENTING, INC.

5-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 2007

5-324-1041

Date	1-11-09	Sec.	14	Twp.	30	Range	9	Called Out		On Location		Job Start		Finish	
Lease	Dockstader	Well No.	7	Location				SPIVEY KS		Kearney County		KS State			
Contractor	D & B Drilling				Owner				1/2 S W 15 Into						
Type Job	SURFACE				To Quality Oilwell Cementing, Inc.				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	12 1/4		T.D.		219		Charge To				Bramwell Petroleum Inc				
Csg.	8 5/8 23"		Depth		213		Street								
Tbg. Size			Depth				City				State				
Drill Pipe			Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Tool			Depth												
Cement Left in Csg.	15'		Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace		12.7		CEMENT								
Perf.							Amount Ordered				200 ex 60/40 Poz				
EQUIPMENT							Consisting of				2% Gel 3% CC 1/4" Flowseal				
Pumptrk	5	No.	Cementer	JOE		Common				120 d					
Bulktrk	3	No.	Driver	Richard		Poz. Mix				80 d					
Bulktrk	P	No.	Driver	1000' Bobbi		Gel.				4 d					
JOB SERVICES & REMARKS							Chloride				6 d				
Pumptrk Charge	Surface						Hulls								
Mileage							Salt								
Footage							Flowseal								
Total															
Remarks:															
Run 5ths 23" csg 213'															
Mtx Pump 200 ex 60/40 Poz															
2% Gel 3% CC 1/4" Flowseal							Handling				210 d				
							Mileage				.08 PER SA PER MILE				
											Sub Total				
SWT down Release Plug											Total				
12.7 Eths total DISO							Floating Equipment & Plugs				1 Wagon Plug				
6000 CCG thru JO3							Squeeze Manifold								
CGR CUT TO POT							Rotating Head								
Thanks															
Joe Richard											Tax				
JOE Bobbi											Discount				
Signature											Total Charge				

PLEASE CALL AGAIN