

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
October 2008
Form Must Be Typed

OPERATOR: License # 5822
Name: VAL Energy Inc.
Address 1: 200 West Douglas #520
Address 2: _____
City: Wichita State: 67202 Zip: _____ + _____
Contact Person: K. Todd Allam
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: VAL Energy Inc.
Wellsite Geologist: Steve Van Buskirk
Purchaser: none
Designate Type of Completion:
____ New Well Re-Entry ____ Workover
____ Oil SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Zinke & Trumbo, LTD
Well Name: Guthrie 1-20
Original Comp. Date: 6-15-1991 Original Total Depth: 5265
____ Deepening ____ Re-perf. ____ Conv. to Enhr. Conv. to SWD
____ Plug Back: 6000 Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11-19-2008 11-23-2008 2-16-2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15: 007-22366-00-01
Spot Description: NW NE
NW - NE - Sec. 20 Twp. 34 S. R. 10 East West
4620 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Guthrie Well #: V1-20 OWWO
Field Name: _____
Producing Formation: ar buckle swd
Elevation: Ground: 1364 Kelly Bushing: 1375
Total Depth: 6000 Plug Back Total Depth: 6000
Amount of Surface Pipe Set and Cemented at: 318 existing Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO - A1 I NGR
(Data must be collected from the Reserve Pit) 5-14-09
Chloride content: 43000 ppm Fluid volume: 700 bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: VAL Energy Inc.
Lease Name: Meyer #1 SWD License No.: 5822
Quarter SE Sec. 13 Twp. 234 S. R. 11 East West
County: Barber Docket No.: D-28864

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 2-16-2009
Subscribed and sworn to before me this 23 day of January,
20 09.
Notary Public: [Signature]
Date Commission Expires: 2/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

KANSAS CORPORATION COMMISSION

FEB 23 2009

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NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

Operator Name: VAL Energy Inc. Lease Name: Guthrie Well #: V1-20 OWWO
 Sec. 20 Twp. 34 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sector Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum arbuckle 5320 -3956
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface (existing)	12 1/4	8 5/8	24#	318	Class H	175	3% CC
<i>PRDD</i>	7 7/8	5 1/2	15.5#	5359.93	AA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	4704-12	<i>AAZ</i>	<i>150SX</i>	<i>FLA 322</i>
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	4733-36	<i>"</i>		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 spft	4704-12	500 gal 15% MA	
2 spft	4733-36	500 gal 15% MA	

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TUBING RECORD: Size: <u>3 1/2" Fiberglass</u> Set At: <u>5350</u> Packer At: <u>none</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u>dispsal</u>	PRODUCTION INTERVAL: <u>5359.93 to 6000</u>
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PAGE 1 of 2	CUST NO 1970-VAL002	INVOICE DATE 11/26/2008
INVOICE NUMBER 1970002845		

Pratt

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VAL ENERGY
200 W. DOUGLAS
SUITE 520
WICHITA
ATTN:

RECEIVED
KS DEC 6 2008

J
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T
E
LEASE NAME
WELL NO.
COUNTY
STATE
JOB DESCRIPTION
JOB CONTACT
Guthrie V1-20
OWWO
Barber
KS
Cement-New Well Casing/Pipe

9308

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02850	301		Net 30 DAYS	12/26/2008
For Service Dates: 11/25/2008 to 11/25/2008				
1970-02850				
1970-19194	Cement-New Well Casing	11/25/08		
Pump Charge-Hourly			1.00 Hour	2880.000 2,880.00
Depth Charge; 5001'-6000'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	290.000 290.00
5 1/2" Basket				
Cement Float Equipment			1.00 EA	3700.000 3,700.00
Cementing Shoe Packer Type				
Cement Float Equipment			1.00 EA	400.000 400.00
Latch Down Plug and Baffle				
Cement Float Equipment			6.00 EA	110.000 660.00
Turbolizer				
Mileage			200.00 DH	1.400 280.00
Blending and Mixing Service Charge				
Mileage			100.00 DH	7.000 700.00
Heavy Equipment Mileage				
Mileage			468.00 DH	1.600 748.80
Proppant and Bulk Delivery Charges				
Pickup			50.00 Hour	4.250 212.50
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			42.00 EA	4.000 168.00 T
De-foamer				
Additives			132.00 EA	7.500 990.00 T
FLA-322				
Additives			165.00 EA	5.150 849.75 T
Gas-Blok				
Additives			877.00 EA	0.670 587.59 T
Gilsonite				
Additives			840.00 EA	0.500 420.00 T
Salt				
Additives			1,000.00 EA	1.530 1,530.00 T
Super Flush II				
Cement			25.00 EA	12.000 300.00 T
60/40 POZ				
Cement			175.00 EA	17.000 2,975.00 T
AA2 Cement				

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PAGE 2 of 2	CUST NO 1970-VAL002	INVOICE DATE 11/26/2008
INVOICE NUMBER 1970002845		

Pratt

B VAL ENERGY
I 200 W. DOUGLAS
L SUITE 520
T WICHITA KS 67202
O ATTN:

J LEASE NAME Guthrie V1-20
O WELL NO. OWWO
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02850	301			Net 30 DAYS	12/26/2008
Supervisor Service Supervisor Charge		QTY 1.00	U of M Hour	UNIT PRICE 175.000	INVOICE AMOUNT 175.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841900 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT	-4,166.83
		SUBTOTAL	13,949.81
		TAX	379.35
		INVOICE TOTAL	14,329.16

49214W 1 way on top 1/8 N 3/4 W INTO

BASIC

energy services, L.P.

TREATMENT REPORT

Customer VAL ENERGY INC	Lease No.	Date 11-25-09
Lease OUTLINE V. 20	Well # 00000	
Field Order # 19174	Station PRATH	Casing 1/2 5 1/2
	Depth	County CALBER
Type Job ONW 5 1/2 Long string	Formation	State KS
		Legal Description 20-34-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2			cmf	175 sk AA-2				
Depth 5359'	Depth	From	To	Pre-Pad 15.5 1 1/2 GAL	Max		5 Min.	
Volume 127	Volume	From	To	Pad 1.37 gal	Min		10 Min.	
Max Press 2000	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 5325	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: _____ Station Manager: **DAVE SCOTT** Treater: **Robert Sullivan**

Service Units	19867	19939	20920	19931	19862				
Driver Names	Sullivan	Sullivan		Rosh					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
0500 Am					ON loc Safety meeting
					RUN 141 J.T. 5 1/2 15.5 1 1/2 CASING
					Packer shoe BART 1' Cmt: 4, 7, 10, 12, 16, 21
					shoe J.T. 28' 79
0930					CASING ON BOTTOM
0935					Hook' Rig to Break circ
1005					PROP BALL TO SET Packer shoe
1030	750				Set Packer shoe one w/ rig
1120	300		24	4	Start Super Flush
			5		Start 1 1/2 SPACK
1140			43	5	Mix 175 sk AA-2 cont @ 15.5 1 1/2 GAL
1142	200			5.5	Shut down and Release plug
	300		88	5.5	Start Deep
	500		100	4	lets PSI
1205	in 2000		127	4	Slow Rate
			6	2	Plug down
1230					Plug R.H. & M.H.
					Job complete
					Thank you

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FIELD ORDER 19194

Subject to Correction

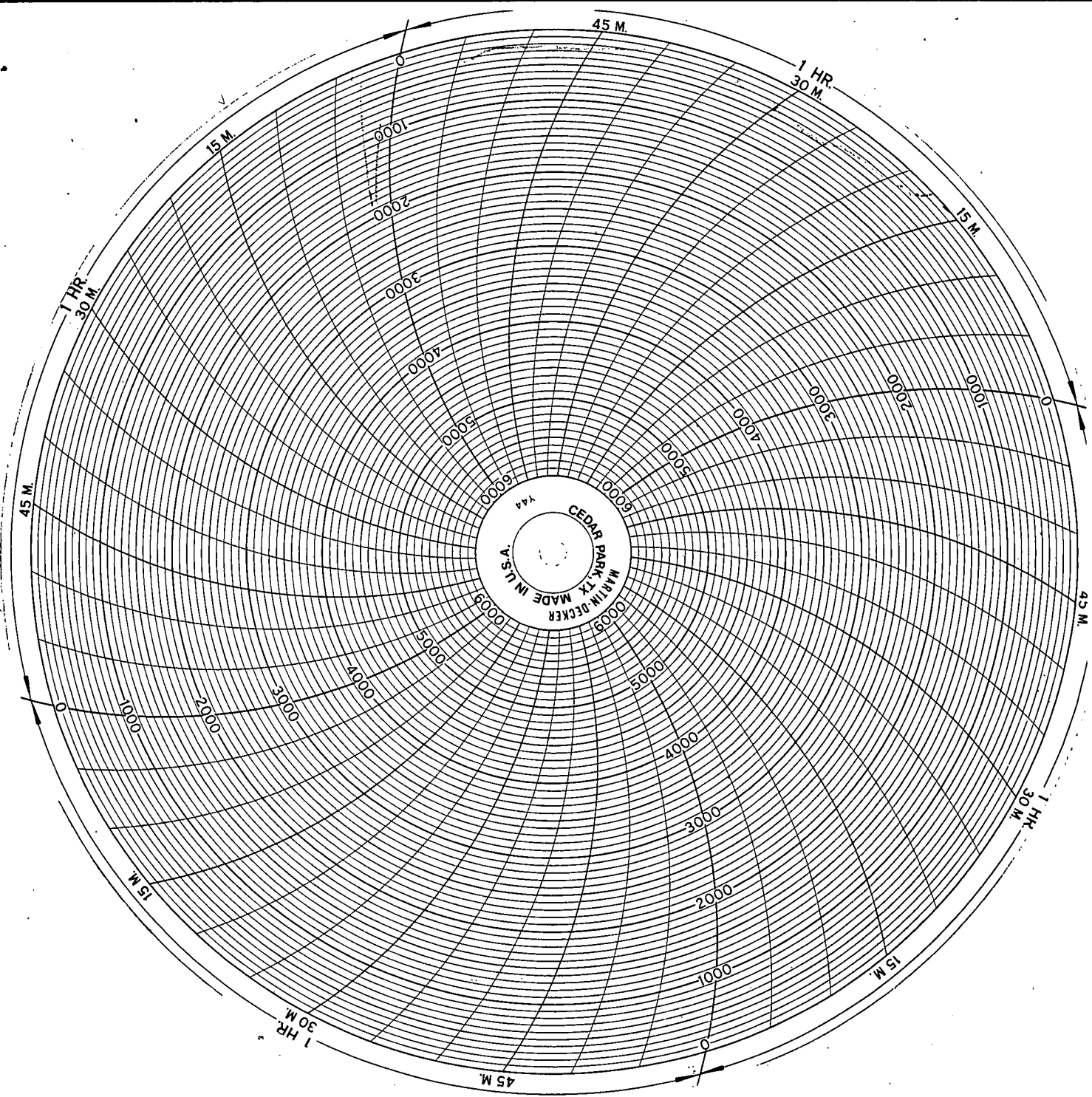
Date 11-25-09	Customer ID	Lease 9046 Rie V-T-20	Well # 02000	Legal 20-34-20
		County BARBER	State KS	Station# PRR H
CHARGE	VAL ENER 99 INC		Depth 5359'	Formation
			Casing 5 1/2"	Casing Depth 5359'
			TD 6000	Shoe Joint 28' 75"
Customer Representative			Treater Robert Sullivan	

AFE Number	PO Number	Materials Received by X <i>R. M. [Signature]</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	175 SK	AAZ. cont	/	2975.00
	CP103	25 SK	60/40 POL	/	300.00
	CC105	42 LB	Deformant	/	169.00
	CC111	840 LB	Salt	/	420.00
	CC115	165 LB	gk-blok	/	849.75
	CC129	132 LB	FLA 322	/	990.00
	CC201	877 LB	gilsonite	/	587.59
	CC155	1000 ML	Super Husk II	/	1530.00
	CF1001	1 SA	Packer shoe cont 5 1/2	/	3700.00
	CF1901	1 SA	BASKET	/	290.00
	CF607	1 SA	Latch down Plug + Bottle	/	400.00
	CF1051	6 SA	Turbolizer	/	660.00
	E101	100 mi	Heavy Count milija		700.00
	E113	468 TR	Bulk Reline		748.80
	E100	50 mi	Rekey milija		212.50
	CE240	200 SK	Blendy a mix up charge		280.00
	5003	1 SA	Soluler Supervisor		175.00
	CE206	1 SA	4 hr Depth charge 5001-6000		2880.00
P	CE504	1 SA	plug container Rented		250.00

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Discarded price 13949.00
[Signature]



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PAGE 1 of 1	CUST NO 1970-VAL002	INVOICE DATE 02/19/2009
INVOICE NUMBER 1970003140		

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FEB 20 2008

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T
O
VAL ENERGY
200 W. DOUGLAS
SUITE 520
WICHITA
ATTN:

KS 67202

J
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LEASE NAME Guthrie
WELL NO. V1-20
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-03142	301		Net 30 DAYS	03/21/2009
For Service Dates: 02/18/2009 to 02/18/2009				
1970-03142				
1970-19542 Cement-New Well Casing 2/18/09				
Pump Charge-Hourly		1.00	Hour	2520.000 2,520.00
Depth Charge; 4001'-5000'				
Cementing Head w/Manifold		1.00	EA	430.000 430.00
Cement Squeeze Manifold				
Mileage		150.00	DH	1.400 210.00
Blending and Mixing Service Charge				
Mileage		100.00	DH	7.000 700.00
Heavy Equipment Mileage				
Mileage		353.00	DH	1.600 564.80
Proppant and Bulk Delivery Charges				
Pickup		50.00	Hour	4.250 212.50
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives		24.00	EA	7.500 180.00 T
FLA-322				
Cement		150.00	EA	16.000 2,400.00 T
Common				
Supervisor		1.00	Hour	175.000 175.00
Service Supervisor Charge				

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*Cement Squeeze Re Mississippi Perforations
to convert well to disposal well*

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT -2,217.69
SUBTOTAL 5,174.61
TAX 113.78
INVOICE TOTAL 5,288.39

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energy services, L.P.

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TREATMENT REPORT

Customer WYLLIE	Lease No. 51101E	Date 0-11-09
Well # 21502	Station WYLLIE	County OSAGE
Field Order # 11542	Casing	Depth
Type Job WYLLIE	Formation	Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS	ISIP
					1.6% H ₂ O ₂ / 4% H ₂ SO ₄			5 Min.
Depth	Depth	From	To		Pre. Pad	Max		
Volume	Volume	From	To		Pad	Min		10 Min.
Max Press.	Max Press.	From	To		Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To		Flush	Gas Volume		Total Load

Customer Representative: *[Signature]* Station Manager: *[Signature]* Treater: *[Signature]*

Service Units	1000	1000	1000	1000	1000
Driver Names	[Name]	[Name]	[Name]	[Name]	[Name]

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00 AM					WELL CLEANING / BRINE / WATER
					LOAD FRAC
7:15	700		15	1	LOADING PSI. 4000
7:21		700	60	2	WATCH TUBING HEAD PRESSURE
7:27		700	30	1.5	LOADING PSI. 4000
7:30		700	40	1.5	WELL HEAD PRESS. 4000
7:37		700	110	1.5	WELL HEAD PRESS. 4000
7:45		700	150	1.5	WELL HEAD PRESS. 4000
7:55		700	22	1.5	WELL HEAD PRESS. 4000
8:00		700	4	1.5	WELL HEAD PRESS. 4000
10:00		700	24	1	WELL HEAD PRESS. 4000
10:10		700	11	1.2	WELL HEAD PRESS. 4000
10:18		700	25		WELL HEAD PRESS. 4000
10:19		700	25.5		WELL HEAD PRESS. 4000
10:34		700			WELL HEAD PRESS. 4000
10:47		700			WELL HEAD PRESS. 4000
			30		WELL HEAD PRESS. 4000
			1		WELL HEAD PRESS. 4000
					WELL HEAD PRESS. 4000
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BASIC energy services, L.P.

FIELD ORDER

19542

Subject to Correction

Date: 2-12-09	Customer ID	Lease: 160130	Well #: V110	Legal: 2011
		County: Rice	State: TX	Station: Pratt
C H A R G E	Depth:	Formation:		Shoe Joint:
	Casing:	Casing Depth:	TD:	Job Type:
	Customer Representative:			Treater:

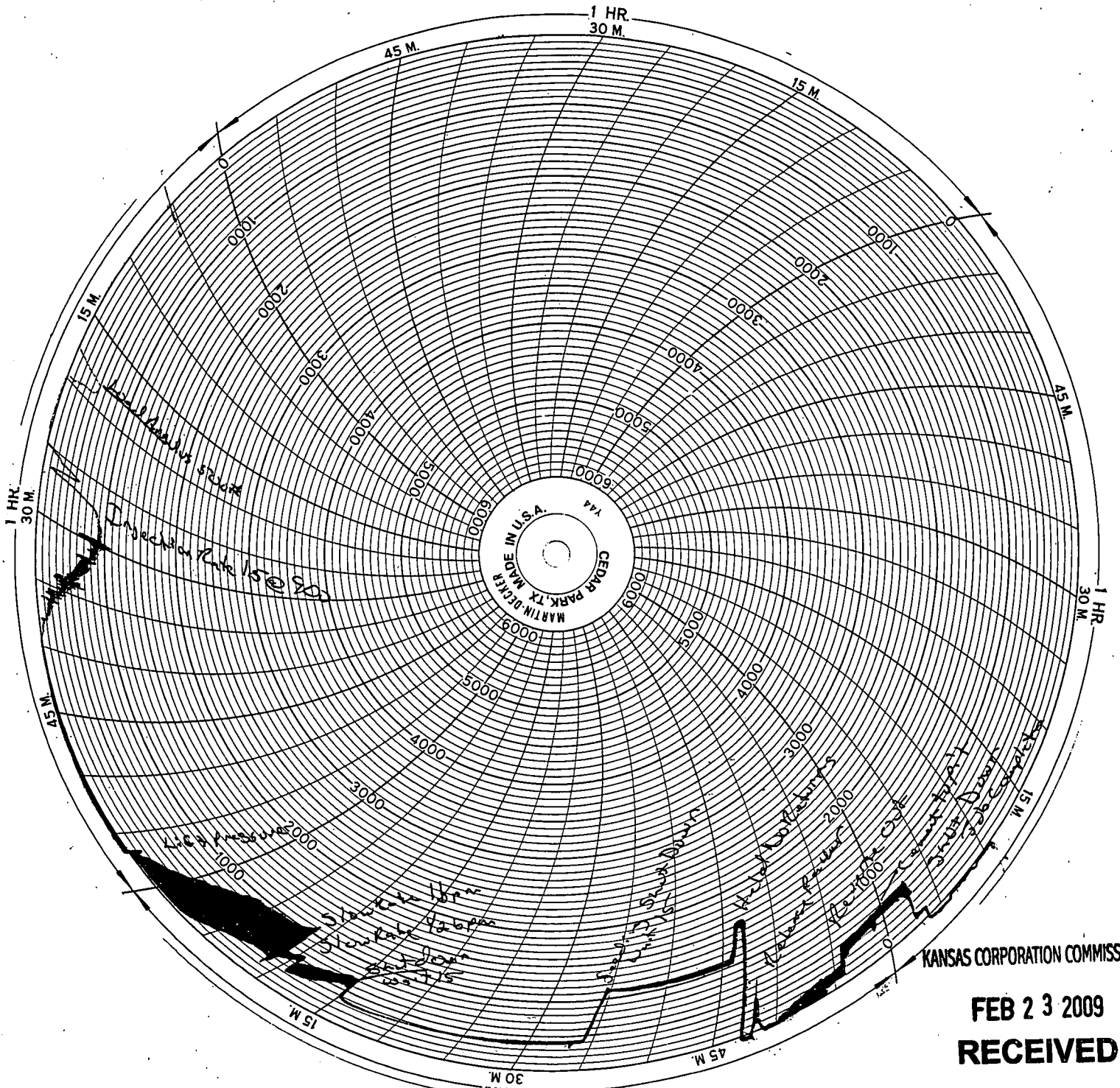
AFE Number: PO Number: Materials Received by **X** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP100	5000	Common		8000.00
P	CP170	1006	Common		1600.00
P	E101	1000	Heavy equipment misc.		200.00
P	E112	353tm	Pickup misc.		564.80
P	E100	5000	Pickup misc.		710.00
P	CE240	15000	Common misc.		210.00
P	3003	1000	Service equipment		170.00
P	CE300	1000	Equipment misc.		200.00
P	CE500	1000	Equipment misc.		430.00
P	CC100	2400	SLA-300		1700.00
			Warrant p. 10		5174.61

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